| NO. OF COPIES RECEIVED | | | | · |
|---|--|--|------------------|---|
| DISTRIBUTION | | NEW MEXICO OIL CONSERVATION COMMISSION | | |
| SANTA FE / | REQUES | REQUEST FOR ALLOWABLE | | |
| U.S.G.S. | AUTHODIZATION TO TE | AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA | | |
| LAND OFFICE | AUTHORIZATION TO TR | KANSPORT OIL AND | NATURAL | GAS / PARAMETERS |
| TRANSPORTER OIL / GAS / | | | | Mar I to be the |
| OPERATOR / | | | | SOLOW SEE |
| PRORATION OFFICE | | ···· | | <u> </u> |
| Operator | | | | |
| MOBIL OIL CORPORATI | | | | · · · · · · · · · · · · · · · · · · · |
| P.O.B. 1652, CASPER Reason(s) for filing (Check proper | WYUMING 82601 | Other (Plea | se explain) | |
| New Well | Change in Transporter of: | | | |
| Recompletion | Oil Dry | Gas 🔲 | | |
| Change in Ownership | Casinghead Gas Cond | lensate | | |
| If change of ownership give nam and address of previous owner | 2 | | <u> </u> | |
| DESCRIPTION OF WELL AN | D LEASE | Faration | Kind of Leas | se lease N |
| Lease Name | Well No. Pool Name, Including | | State, Federa | Jicariila - |
| Location Jicarilla "D" | <u> </u> | ctured Cliffs | State, 1 sast | Indian 99 |
| / 5 | 990 Feet From The South L | 0001 | B B | m. Foot |
| Unit Letter;; | 990 Feet From The South _L | ine and 990° | Feet From | TheEast |
| Line of Section 14 | Township 26N Range | 3W , NMF | M, RIO | ARRIBA Count |
| | | | | |
| | RTER OF OIL AND NATURAL O | GAS | | |
| Name of Authorized Transporter of | Oil or Condensate | Address (Give addres | s to which appro | oved copy of this form is to be sent) |
| Rock Island 011 and | Refining Company | 321 West Do | uglas, Wic | chita Kansas oved copy of this form is to be sent) |
| Name of Authorized Transporter of | — — | | | |
| El Paso Natural Gas | | Box 990, Fa | rmington w | New Mexico |
| If well produces oil or liquids, give location of tanks. | | | | |
| | P 14 26N 3W | | | |
| If this production is commingled COMPLETION DATA | with that from any other lease or poo | l, give commingling ord | er number: | |
| | Oil Well Gas Well | New Well Workove | Deepen | Plug Back Same Resty. Diff. Re |
| Designate Type of Comple | , Y | Y Total Depth | <u> </u> | 1 |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | | P.B.T.D. |
| 12- 9-68 | | 3892 Top Oil/Gas Pay | | 3842' |
| Elevations (DF, RKB, RT, GR, etc | · | | | Tubing Depth |
| GR. 7273', RKB 7286 | Pictured Cliffs | <u> </u> | | 3789! Depth Casing Shoe |
| Perforations | | | | |
| 3735'-50' and 3780'- | -88' | ND CEMENTING RECO | IRD | 260' |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | | SACKS CEMENT |
| QII | 7" | | | 100 Sacks |
| 61/4" | 3½" | 260' 3891' | | 50 Sacks |
| | | 3031 | | JO JUCKS |
| | | | | |
| TEST DATA AND REQUEST | FOR ALLOWABLE (Test must be | after recovery of total vo | lume of load oil | and must be equal to or exceed top al |
| OII. WELL Date First New Oil Run To Tanks | able for this | depth or be for full 24 hor Producing Method (Fl | | ift. etc.) |
| Date First New Oil Hun To Tanks | Date of lest | Producing Manage (1. | ow, pump, see . | ,,,,,, |
| Length of Test | Tubing Pressure | Casing Pressure | | Choke Size |
| | | | | |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbis. | | Gas-MCF |
| | | | | |
| GAS WELL | | | | |
| Actual Prod. Test-MCF/D 790 | Length of Test | Bbls. Condensate/MMCF | | Gravity of Condensate |
| 5-3-69 CAOF 1107 | 3 hours | Casing Pressure (Shut-in) | | 430 |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | | Choke Size |
| PROVER | 461# | 722# | | 3/4" |
| CERTIFICATE OF COMPLIA | ANCE | OIL | CONSERV | MAY 2 3 1969 |
| I hereby cartify that the cules a | nd regulations of the Oil Conservation | n ∏ APPROVED | | , 19 |
| Commission have been complied | d with and that the information give | n Original | Signed by | Emery C. Arnold |
| shove is true and complete to | the best of my knowledge and believe | . BY | | |

TITLE _

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DIST. #3

Separate Forms C-104 must be filed for each pool in multiply completed weils.

May 6, 1969

(Signature)

J. R. Puckett
PRODUCING SUPERINTENDENT