INVITED CTATEC

SUBMIT IN TRIPLICATE*

| | instructions | on | | | | |
|---------------|--------------|----|--|--|--|--|
| reverse side) | | | | | | |

| T OI III | approved | • | |
|----------|----------|-----|----------|
| | Bureau | No. | 42-R1425 |
| 039 | | | |
| 0 04 / | | | |

| | UNIT | OF THE INTER | NAD | reverse side, | 36-041-20176 |
|---|-------------------------------------|------------------------|----------------|---------------|---|
| • | 5. LEASE DESIGNATION AND SERIAL NO. | | | | |
| | | ICAL SURVEY | | | Contract No. 103 |
| APPLICATION | FOR PERMIT T | O DRILL, DEEP | N, OR P | LUG BACK | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| a. TYPE OF WORK | | _ | | _ | Jicarilla Apache 7. UNIT AGREEMENT NAME |
| DRIL | L 🗷 | DEEPEN 🗌 | PLU | JG BACK 🗌 | . own noment was |
| b. TYPE OF WELL | | SI | NGLE V | MULTIPLE | S. FARM OR LEASE NAME |
| OIL GAS | T ARTED | ZO | NE XX | ZONE | |
| WELL WE | VIII - VIII-II | | | | ai 199 Healt |
| A DEB LEAD | | | | | וונות מוו ויים אונו |
| 2. NAME OF OPERATOR | | | | | ATARETTE II |
| Southern Union | Production Con | mpany | | | 9. WELL NO. |
| 3. ADDRESS OF OPERATOR | | | / | - II- | 10. FIELD AND POOL, OR WILDCAT |
| P. O. Box 808 | , Farmington, | New Mexico 874 | OT C | ATTEN - | |
| 4. LOCATION OF WELL (Re | port location clearly and | In accordance with any | KIL | LIV LU / | Undesignated Gallup 11. SEC., T., R., M., OR BLK. |
| 850/S | line & 1850/W Same as a | TTUE. | / / / | | Sec. 20, T-26N, R-4W, |
| At proposed prod. zone | , James as a | DOTG • | DEC S | 2 6 1968 | N.M.P.M. |
| 14. DISTANCE IN MILES A | ND DIRECTION FROM NEAR | EST TOWN OR POST OFFIC | | | 12. COUNTY OR PARISH 13. STATE |
| | | to New Merico | / OIL CO | ON. COM. | Rio Arriba New Mexico |
| 15. DISTANCE FROM PROPO | orthwest of Oji | 16. N | O. OF ACRES OF | SLASE 17. N | O. OF ACRES ASSIGNED O THIS WELL |
| LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig | INE, FT. | 50 ft. | 2560 | | 160 |
| 18. DISTANCE FROM PROPORTO NEAREST WELL, DI | OSED LOCATION* | | ROPOSED DEPTH | 20. R | OTARY OR CABLE TOOLS |
| OR APPLIED FOR, ON THE | S LEASE, FT. | 640 ft. | 7160 | | Rotary |
| 21. ELEVATIONS (Show whe | | | | | |
| 6779 ft | . Ungraded grou | nd level | | | December 27, 1968 |
| 23. | I | PROPOSED CASING AN | D CEMENTIN | G PROGRAM | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING | DEPTH | QUANTITY OF CEMENT |
| 12-1/4" | 8-5/8" | 24.0 | 300 f | | 250 sacks |
| 7-7/8" | 4-1/2" | 10.5 | 7160 f | t. | 2600 cu. ft. (3 stage) |
| | | | | | |
| . We propose | to drill a well | to the Gallup | formatio | on. Antici | pated total depth 7160 feet |
| , | | | | | |

2. Proposed Casing Program:

Surface: 8-5/8", 24.0#, J-55 Casing set at 300 ft. Commented to surface

with 250 sacks.

4-1/2", 10.50#, J-55 casing set at total depth of 7160 ft. Production:

1st stage cemented w/approx. 500 cu. ft. cement. Stage Collar set under Mesaverde formation at approx. 5800 ft. Cemented w/700 cu. ft. cement. Stage Collar set at approx 3700 ft. under Pictured Cliffs formation and cemented w/approx. 1400 cu.

ft. cement.

3. Rotary tools will be used to mud drill well from surface to total depth.

4. Gallup formation will be sand fraced to stimulate production.

5. 2-3/8", E.U.E., 4.70#, J-55 tubing will be run to Gallup and landed at approx. 7050 ft.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

| 24. | Griginal signed by GILBERT D. NOLAND, JR. Gilbert D. Noland, Jr. | TITLE | Gilbert D. Nola | nd, Jr. | December December | 23, 1968 |
|-----|--|-------|-----------------|---------|-------------------|----------|
| | (This space for Federal or State office use) | | | | | |
| | PERMIT NO. | | APPROVAL DATE | | | |
| | APPROVED BY | TITLE | | | DATE 1 | <u>}</u> |
| | CONDITIONS OF APPROVAL, IF ANY: | | | ŧ | | : |

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACERAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

| | UNION PROD | OUCTION | | | ICARILLA | | "H" | 6 | |
|--|---|--|--------------------|--|--|---------|--------|-------------------------|---------|
| on to other N Simple of toget poor | 20 | | 26 NORTH | 4 1 | VEST | RIO | ARRIBA | | |
| 850 | test trum an | | | 1850 | 14 ± 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 | ٠., | WEST | er Control Agreement | |
| or influever Est 6779.0 Outsine the | er a ry el anerege le tuat | LIP | sublectiwu i bilir | Wishell Colored | 林松 動 | chade : | | 86A 160 | An |
| interest and ru | , | | Ricic | LIVED | | | | r torr i re | |
| 3 If more the by commun is | miche ledic of lation (b. 1511) | Harry Harry | wheread or DEC | 2 4 1968 | | | 15 | With the cons | |
| | `.9 | | U S GFO | LOGICAL SURV | Charek | ing App | A | LIYED\ | |
| if committees in | g 1 list 9 ji wr | e e e tor | FARMII | vgton, u | | | DEC | 2 6 1968 | form if |
| No a switch | with the arms, in the winds. | to the we ^{ll} server star | until all interes | stracur terrai Milling Sunta Terrain | rere de | | OIL CO | ON. COM. | tope! |
| | | | | | | | CER | TIFICATIO | N |

Sec. 20

SAN JUAN ENGINEERING COMPANY, FARMINGTON, N. M.

SCALE-4 INCHES EQUALS 1 MILE

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Original signed by Gilbert D. NOLAND, JR.

Cilibert D. Heland, Jr.

Dilling Separations

Southern Union Production Co.

Disember 23, 1968

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

20 December, 1968

Agin of the traceral Engineer

agent Long Greys

JAMES P. LEESE

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