## 5 OCC 1 McHugh 1 Sinclair 1 File NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 Supersedes Old C-104 and C-110 SANTA FE REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND u.s.g.s. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE OIL TRANSPORTER OPERATOR PRORATION OFFICE <u> 1965</u> Operator Jerome P. McHugh \$4 2200 Address JIST Box 234, Farmington, N. M. Other (Please explain) Reason(s) for filing (Check proper box) New Well Dry Gas Off Recompletion Casinghead Gas Condensate Change in Ownership If change of ownership give name and address of previous owner \_\_\_ II. DESCRIPTION OF WELL AND LEASE Lease No. Vell No. Pool Name, Including Formation State, Federal or Fee SF 078477 3 Ballard Pictured Cliffs Nordhaus Location 1450 Feet From The WEST <u>790</u> Feet From The \_\_\_ <u>north</u> Line and \_\_\_ Unit Letter 17 Township 25N 7W <u>Rio Arriba</u> County 27 Range Line of Section Address (Give address to which approved copy of this form is to be sent) Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas \_\_\_\_\_ Box 990, Farmington, N Is gas actually connected? When N. M. El Paso Natural Gas Co. Twp. Rge. Unit Sec. If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Plug Back New Well Deeper Oil Well Gas Well $\label{eq:Designate Type of Completion - (X)} Designate Type of Completion - (X)$ X Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 23051 23401 5/17/69 4/11/69 Tubing Depth Name of Producing Formation Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) 2296 Depth Casing Shoe 6456' Gr. 2196' Pictured Cliffs Perforations 2202' to 2258' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 11 1/4" 8 5/8" 91' 75 sx. 23391 150 sx. 4 1/2 7/8" 22361 1 1/4" (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test

Gas - MCF Water - Bbls. Oil-Bbls. Actual Prod. During Test

**GAS WELL** Actual Prod. Test-MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test 3 n#S
Tubing Pressure (shut-in) 618
Testing Method (pitot, back pr.) Casing Pressure (Shut-in) Choke Size 3/4" 641 638 one pt. back press

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	Original	<b>s</b> igneci	y (	Г. А.	Du	gan		
(Signature)								
Ager	nt							

(Title)

7/28/69 (Date) OIL CONSERVATION COMMISSION

AUG 6 1969

APPROVED. By Original Signed by Emery C. Arnold

SUPERVISOR DIST. #3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.