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Thomas A. Dugan,

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DISTRIBUTION

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE AND

-DAS AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS DPERATOR PAGRATION OFFICE Dreinior Jerome P. McHugh Address Box 208, Farmington, NM 87401 Other (Please explain) Reason(s) for liting (Check proper box) Change in Transporter of: New Well Effective June 1, 1981 X Dry Gos Recompletion Condensale Change in Ownership fichange of ownership give name nd address of previous owner. Lease No. DESCRIPTION OF WELL AND LEASE Kind of Lease Jic. Apache State, Federal or Fee Ind. Co. ell No. Pool Name, Including Formation 98 Basin Dakota Ind. Cont 3 Apache Location 990 West North_Line and_ 990 D Unit Letter Rio Arriba County , NMPM, 3W Range 26N Township Line of Section 19 DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Addiess (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate XX P.O. Box 1367, Farmington, NM Address (Cive address to which approved copy of this form is to be sent) Thriftway
Name of Authorized Transporter of Casinghead Gas or Dry Gas X P.O.Box 90, Farmington, NM Northwest Pipeline Corp. Rge. Twp. Unit If well produces oil or liquids, give location of tanks. · 19 26N · 3W · D f this production is commingled with that from any other lease or pool, give commingling order numbers Some Res'v. Diff. Res COMPLETION DATA Plug Bock Workover New Well Gas Well Oil Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oll/Gas Pay Name of Producing Formation Elevations (DF, RAB, RT, GR, etc., Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load all and must be equal to ar exceed top alloable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date of Test Date First New Oil Run To Tanks Cosing Pressure Tubing Pressure Length of Test Water - Bble. Oll - Bbls. Actual Pred. During Test JUN 1 9 1981 CON. COM. Bigh . ogcond GAS WELL Bbls. Condensate/MMCF Length of Test Actual Prod. Tool-MCF/D Cosing Pressure (Shut-in) Tubing Pressure (Shat-in) Testing Method (pirot, back pr.) OIL CONSERVATION DIVISION JUN 19 1981 CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the beat of my knowledge and belief. Original Signed by FRANK T. CHAVEZ PUPERVISOR DISTRICT # 3 TITLE . This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepen well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for slice able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of ewne to number, or transporter, or other such change of condition