6912' Gr. 5/19/69 $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT 12 1/4" 8 5/8" 32.40# 2001 175 sx. 4 1/2" 1000 7 7/8" 1800 cu. ft. 10.54 4 11.64

Propose to spud a 12 1/4" hole and drill to approximately 200' and run 8 5/8" csg. comented to surface with 175 sx.

A 7 7/8" hole will then be drilled to a total depth of approximately 8000' with mud to test the Dakota formation. If commercial production is indicated, 4 1/2" csg. will be run and cemented in three stages - the first stage with 200 sx., the second stage with 660 cu. ft. to cover the Mesaverde formation, and the third stage with 990 cu. ft. to cover the Pictured Cliffs formation.

The well will then be selectively perforated and S.W.F.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Original signed by T. A. Dugan	TITLE	Engineer	DATE5/6/69
(This space for Federal or State office use)		APPROVAL DATE	REGEINE
APPROVED BY CONDITIONS OF APPROVAL, IF ANY :	TITLE		MAY 7 PATE 1959

U. S. GEOLOGICAL SURVEY DURANGO, COLO.

*See Instructions On Reverse Side

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Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

会 U.S. GOVERNMENT PRINTING OFFICE: 1963--O-711-396

Form C-102 Supersedes C-128 Effective 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Operator Lease Well No. JEROME P MCHUGH Jicarilla Unit Letter Section Township County 26 North 3 West Rio Arriba Actual Footage Location of Well: North 1190 feet from the line and West teet from the Ground Level Elev: **Producing Formation** Dedicated Acreage: Dakota Basin 6912 320 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership the seof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests been consolidated by communitization, unitization, force-pooling. etc? MAY No If answer is "yes," type of consolidation _ OIL CON. COM. If answer is "no," list the owners and tract descriptions which have actually been consolidated tose reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Original signed by T. A. Dugan Thomas A. Dugan <u>Engineer</u> Company Jerome P. McHugh 5/6/69 of actual surveys mad under my supervision, and that Market LAND MAY 17 Date Surveyed March 29, 1969 U. S. GEOLOGICAL SURVEY Registered Professional Engineer and/or Land Surveyor DURANGO, COLO. Certificate No. 3602

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