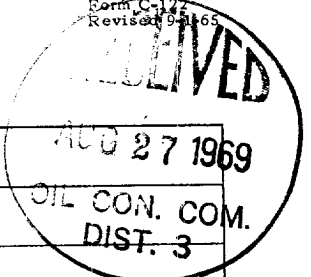


NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

ILLECIBLE

Form C-122
Revised 9-1-65



Type Test ☒ Initial		Date 8-2-69	
Company Tecos R. M. M.		Connections	
Pool Unbranded		Formation G. G.	
Completion Date 7-14-69		Total Depth 8634	Plug Back TD 7306
Elevation 6412 ft		Farm or Lease Name Tiravilla A	
Orst. Size 5 1/2	Wt. 14.500	Set At 7306	Performance From 7306 To 7309
Tag. Size 1 1/4	Wt. 2.1	Set At 7306	Performance From 7306 To 7308
Type Well - Single - Bradenhead - G.G. or G.O. Multiple		Packer Set At	
Producing Thru 7306		Reservoir Temp. °F @	Mean Annual Temp. °F
Baro. Press. - P _a		State New Mexico	
L	H	G _g	% CO ₂
FLOW DATA		TUBING DATA	
NO.	Prover Line Size	X	Orifice Size
1.			
2.			
3.			
4.			
5.			
RATE OF FLOW CALCULATIONS			
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m
1.			
2.			
3.	123652		66
4.			
5.			
NO.	P ₁	Temp. °R	T ₁
1.			
2.			
3.			
4.			
5.			
Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl.			
A.P.L. Gravity of Liquid Hydrocarbons _____ Deg.			
Specific Gravity Separator Gas _____ X X X X X X X X X			
Specific Gravity Flowing Fluid _____ X X X X X			
Critical Pressure _____ P.S.I.A. _____ P.S.I.A.			
Critical Temperature _____ R _____ R			
NO.	P ₁	P ₂	P ₃
1.			
2.			
3.	77		
4.			
5.			
(1) $\frac{P_1^2}{P_2^2 - P_1^2} = 1.046$			
(2) $\left[\frac{P_1^2}{P_2^2 - P_1^2} \right]^n = 1.179$			
ACF = Q $\left[\frac{P_1^2}{P_2^2 - P_1^2} \right]^n = 901$			
Absolute Open Flow _____		Mold @ 15.025	Angle of Slope @ _____
Slope, n _____			
Remarks:			
Approved by Consultant:		Conducted by:	Calculated by:
			Checked By: