OIL CONSERVATION COMMISSION 1000 Rio Brazos Rd. Aztec, New Mexico

	DATE	9-	8-69
OIL CONSERVATION COMMISSION	RE:	Proposed	NSP
BOX 871 SANTA FE, NEW MEXICO		Proposed	NSL
		Proposed	NFO
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Gentlemen:	4 -		
I have examined the application dated $9-4-$	69		
for the Jerome P Mc Hogh Vicarilla A # 1 D- Operator Lease and Well No.	18-26	N-3W	
Operator Lease and Well No.	S-T-R		
and my recommendations are as follows:			
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Yours very truly,			
OIL CONSERVATION CO	L'_/ OMMISSIC	ON	

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

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APPLICATION FOR DUAL COMPLETION SEP 8 1969 Field Name County Date OIL CON. COM Basin Dakota - Undesignated Gallup Rio Arriba Operator DIST. Well No. Jerome P. McHugh icarilla Location Unit Section Township Range D 18 261 of Well 1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES_ _. NO __ 2. If answer is yes, identify one such instance: Order No. ; Operator, Lease, and Well No.: The following facts are submitted: Upper Zone Lower Zone a. Name of reservoir Undesignated Gallup Basin Dakota b. Top and Bottom of 921 79201 26 7776' Pay Section 821 7948' - 58' (Perforations) Type of production (Oil or Gas) Gas Gas Method of Production Flow Flow (Flowing or Artificial Lift) 4. The following are attached. (Please mark YES of NO) Yes a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. Yes b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. Yes c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.) 5. List all offset operators to the lease on which this well is located together with their correct mailing address. Southern Union Production Co., Box 863, Farmington, M. M. 87401 Aztec Oil & Gas Co., Drawer 570, Farmington, H. H. \$7401 Consolidated Oil & Gas Inc., 1860 Lincoln Street, Denver, Colorado 50203 Mobil Oil Corp., Box 633, Midland, Texas 6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES A NO ____. If answer is yes, give date of such notification ___9/5/69 CERTIFICATE: I, the undersigned, state that I am the ______ Fing i neer of the Jerome P. McHugh _ (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Original signed by T. A. Dugan

Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approved of the same should be filed simultaneously with this application.

APPLICATION FOR BUAL COMPLETION denome P. McMugh dicarilla A #1

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Dekota Tbg. 12" O.D. 2.4" JCW Tbg. © 119022

Gallup Tbg.

14" O.D. 24" JCW Tbg. © <u>7308</u>

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JEROME P. McHUGH

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930 Petroleum Club Bldg. DENVER, COLORADO

Application For Dual Gas Completions

Jicarilla 'A'

Dakota and Gallup Formations

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Rio Arriba Co., New Mexico