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NO. OF COPIES RECEIVED		3	
DISTRIBUTION			
SANTA FE		/_	
FILE		$\mathcal{I}$	_
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TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR		1	
PRORATION OFFICE			

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3			·	
DISTRIBUTION		DNSERVATION COMMISSION	Form C-104	
SANTA FE /	REQUEST F	EST FOR ALLOWABLE  Supersedes Old C-104 and C-1 Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRAI	AND ISPORT OIL AND NATURAL CAS		
LAND OFFICE	AUTHORIZATION TO TRAI	ISPORT OIL AND NATURAL GAS		
IRANSPORTER OIL /				
GAS /				
OPERATOR /				
PRORATION OFFICE Operator				
Jerome P. McHugh				
Address				
Box 234, Farming	ton, N. M. 87401			
Reason(s) for filing (Check proper		Other (Please explain)		
New Well	Change in Transporter of:  Oil Dry Gas			
Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens			
Change in Ownership				
If change of ownership give name and address of previous owner				
and address of previous errier				
. DESCRIPTION OF WELL AN	Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.	
Jicarilla A	1 Basin Dakota	State, Federal o	Fee Ind. Cont. 98	
Location	1 Dasiii Dakota		3114 - 0011 - 3	
Unit Letter / D ;	1190' Feet From The north Line	e and Feet From Th	e west	
Line of Section 18	Township 26N Range	3W , NMPM, Rio Ai	'riDa County	
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GA	s		
Name of Authorized Transporter of	Oll or Condensate XX	Address (Give address to which approve	d copy of this form is to be sent)	
Plateau, Inc.		Box 108, Farmington, N. M.		
Name of Authorized Transporter of		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural		Box 990, Farmington, N. M.		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	is gas actually commented.		
give location of tanks.	D 18 26N 3W	Yes		
If this production is commingled. COMPLETION DATA	with that from any other lease or pool,	give comminging order number:		
	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
Designate Type of Compl		X Total Depth	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	•		
<b>5/23/69</b> Elevations (DF, RKB, RT, GR, et	6/30/69  Name of Producing Formation	8030 Top Oil/Gas Pay	7985 Tubing Depth	
6912' Gr.	/	7776'	79061	
Perforations			Depth Casing Shoe	
7776' - 92', 787	6' - 82', 7912' - 16 <mark>', 79</mark> 20	)' - <u>26', 7948' - 58'</u>	<del>8030¹</del>	
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE		175 sx.	
12 1/2" 7 7/8"	8 5/8" 5 1/2"	2121 80301	1800 cu ft.	
/ //8		7906'	3000 001 101	
	1 1/4"	/900		
	1 1/4"			
7. TEST DATA AND REQUES	T FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil a	nd must be equal to or exceed top allow	
OIL WELL	TFOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil a epth or be for full 24 hours)		
	TFOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil a		
OIL WELL	TFOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil a epth or be for full 24 hours)		
OIL WELL Date First New Oil Run To Tanks	T FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure	Choke Sure RELEVE	
OIL WELL Date First New Oil Run To Tanks	T FOR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift	etc.) OFIFILM	
OIL WELL  Date First New Oil Run To Tanks  Length of Test	T FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	ifter recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure	Choke Size RELEVEL   Gas-NCF OCT 1 0 1969	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	T FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	ifter recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure	Choke Sue RELEVE	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	T FOR ALLOWABLE (Test must be a able for this de Date of Test  Tubing Pressure	ifter recovery of total volume of load oil a epth or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure	Choke Size RELEVEL OF 10 1969  OIL CON CON	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	T FOR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure  Oil-Bbls.  Length of Test	Infter recovery of total volume of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.	Choke Site RELECTION 1969  OIL CON. COM.  DIST 3000	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL	T FOR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure  Oil-Bbls.	Infter recovery of total volume of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.	Choke Site PLLE CON. COM.  Gravity of Contenante	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1461	T FOR ALLOWABLE (Test must be a able for this de able for this de Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure (Shut-in)	Infer recovery of total volume of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  ———  Casing Pressure (Shut-in)	Choke Size  Choke Size  Choke Size  Choke Size  Choke Size	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1461 *  Testing Method (pitot, back pr.)	T FOR ALLOWABLE (Test must be a able for this de able for	Infer recovery of total volume of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas lift)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  ——————————————————————————————————	Choke Size  Choke Size  Choke Size  Choke Size  5/8#  TION COMMISSION	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1461  Testing Method (pitot, back pr.)  One pt. back pre	T FOR ALLOWABLE (Test must be a able for this de able for	producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	Choke Size  Choke Size  Choke Size  Choke Size  5/8#  TION COMMISSION  OCT 1 0 1969	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1461  Testing Method (pitot, back pr.)  One pt. back pre	TFOR ALLOWABLE (Test must be a able for this de able for this de able for this de Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure (shut-in)  SS. 1453  IANCE  and regulations of the Oil Conservation given	Producing Method (Flow, pump, gas lift  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Ornainal Signed by	Choke Size  Choke Size  Choke Size  Choke Size  5/8#  TION COMMISSION  OCT 1 0 1969	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1461  Testing Method (pitot, back pr.)  One pt. back pre	T FOR ALLOWABLE (Test must be a able for this de able for	Casing Pressure  Bbls. Condensate/MMCF  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)	Choke Size  Choke Size  Choke Size  Choke Size  5/8#  TION COMMISSION  OCT 1 0 1969  Emery C. Arnold	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1461  Testing Method (pitot, back pr.)  One pt. back pre	TFOR ALLOWABLE (Test must be a able for this de able for this de able for this de Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure (shut-in)  SS. 1453  IANCE  and regulations of the Oil Conservation given	Casing Pressure  Bbls. Condensate/MMCF  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)	Choke Size  Choke Size  Choke Size  Choke Size  5/8#  TION COMMISSION  OCT 1 0 1969  Emery C. Arnold	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1461  Testing Method (pitot, back pr.)  One pt. back pre	TFOR ALLOWABLE (Test must be a able for this de able for this de able for this de Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure (shut-in)  SS. 1453  IANCE  and regulations of the Oil Conservation given	Signer recovery of total volume of load oil a septh or be for full 24 hours)  Producing Method (Flow, pump, gas lift Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY Original Signed by  TITLE	Choke Size  Gas-MCF OCT 1 0 1969  OH. CON. COM.  Gravity of Condensate  Choke Size  5/8"  TION COMMISSION  OCT 1 0 1969  Emery C. Arnold  SUPERVISOR DIST. #3	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1461  Testing Method (pitot, back pr.)  One pt. back pre  I. CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been compliabove is true and complete to	TFOR ALLOWABLE (Test must be a able for this de able for	Casing Pressure   Shut-in     Casi	Choke Size  Gas-MCF OCT 1 0 1969  OHL CON. COM.  Gravity of Condensate  Choke Size  5/8#  TION COMMISSION  OCT 1 0 1969  Emery C. Arnold  SUPERVISOR DIST. #3  compliance with RULE 1104.	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1461  Testing Method (pitot, back pr.)  One pt. back pre  I. CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been compliabove is true and complete to	TFOR ALLOWABLE (Test must be a able for this de able for	Casing Pressure (Shut-in)	Choke Size  Gas-MCF OCT 1 0 1969  OH. CON. COM.  Gravity of Contenante  Choke Size  5/8"  TION COMMISSION  OCT 1 0 1969  Emery C. Arnold  SUPERVISOR DIST. #3  compliance with RULE 1104.  able for a newly drilled or deepenented by a tabulation of the deviation	
OIL WELL  Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  1461  Testing Method (pitot, back pr.)  One pt. back pre  I. CERTIFICATE OF COMPL  I hereby certify that the rules Commission have been compliabove is true and complete to	TFOR ALLOWABLE (Test must be a able for this de able for this de able for this de Tubing Pressure  Oil-Bbls.  Length of Test 3 hrs. Tubing Pressure (shut-in)  SS. 1453  IANCE  and regulations of the Oil Conservation given	Dil Conserva  Approved  Original Signed by  Title  This form is to be filed in converts taken on the well in accordance to be for allow well, this form must be accomparted to the property of the secondary control of the secondary tests taken on the well in accordance to the property of the secondary tests taken on the well in accordance to the property of the secondary tests taken on the well in accordance to the property of the secondary tests taken on the well in accordance to the property of the property of the secondary tests taken on the well in accordance to the property of the	Choke Size  Gas-MCF  CON. COM.  Gravity of Consensate  Choke Size  5/8#  TION COMMISSION  OCT 1 0 1969  Emery C. Arnold  SUPERVISOR DIST. #3  compliance with RULE 1104.  able for a newly drilled or deepenented by a tabulation of the deviation	

Original	signed by T. A. Dugan				
(Signature)					
Engineer					
	(Title)				
10/0/60					

(Date)

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.