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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
AMOCO PRODUCTION COMPANY

Address
501 Airport Drive, Farmington, New Mexico 87401

Reason(s) for filing (Check proper box) Other (Please explain) **To change from single Dakota completion to Dakota-Gonzales Mesaverde dual.**

New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Jicarilla Contract 155	Well No. 22	Pool Name, including Formation Gonzales Mesaverde	Kind of Lease Federal	Lease No. Jicarilla Cont. 155
Location Unit Letter I ; 1600 Feet From The South Line and 1100 Feet From The East Line of Section 31 Township 26N Range 5W , NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corporation	Address (Give address to which approved copy of this form is to be sent) 501 Airport Drive, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks. Unit I Sec. 31 Twp. 26N Rge. 5W	Is gas actually connected? No When

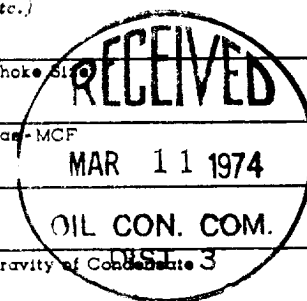
If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X						
Date Spudded 9-18-69	Date Compl. Ready to Prod. 11-14-69 Dakota 10-1-73 Mesaverde	Total Depth 7435'	Dual Completion P.B.T.D. 7400'					
Elevations (DF, RKB, RT, GR, etc.) 6666' KB; 6652' GL	Name of Producing Formation Mesaverde	Top Oil/Gas Pay 5116'	Tubing Depth None for Mesaverde Depth Casing Shoe 7434'					
Perforations 5116-39', 5165-71', 5187-94', 5202-07', 5216-20, 5231-37', 5270-76' x 1 SPF								
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	457'	300					
7-7/8"	4-1/2"	7434'	1950					
2-3/8" tubing set at 7286' for Dakota production								
Packer at 7040'								

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF



GAS WELL

Actual Prod. Test-MCF/D 1000	Length of Test 3 hrs.	Bbls. Condensate/MMCF -	Gravity of Condensate 50.1
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	Not Applicable	1224	.750

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by
J. ARNOLD SNEEL
(Signature)
Area Engineer
(Title)
March 8, 1974
(Date)

OIL CONSERVATION COMMISSION
APPROVED **4-30**, 19 **74**
BY **Original Signed by Emery C. Arnold**
TITLE **SUPERVISOR DIST #3**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply