NO. OF COPIES RECEIVED	3		1
DISTRIBUTION /		L CONSERVATION COMMISSION ST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
U.S.G.S.	AUTHORIZATION TO 1	AND TRANSPORT OIL AND NATURA	Effective 1-1-65
IRANSPORTER OIL /			
OPERATOR / PRORATION OFFICE			
Operator AMOCO PRODUC	TION COMPANY		
501 Airport	Drive, Farmington, New		
Reason(s) for filing (Check proper by New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dr	y Gas Dakota complet Mesaverde dual	To change from single ion to Dakota-Gonzales
of change of ownership give name	e		
DESCRIPTION OF WELL AN	D LEASE Well No. Pool Name, Including		PROBLEM
Jicarilla Contract 1	55 22 Gonzales 1	Mesaverda State, Fe	deral or Fee Jicarilla Cont. 1
Unit Letter;;	Feet From The South	Line and 1100 Feet Fr	om The Rant
Line of Section 31	Township 26N Range	, NMPM,	Rio Arriba County
ADDIONATION OF TO ANOTO	ORTER OF OIL AND NATURAL	GAS	
Name of Authorized Transporter of			oproved copy of this form is to be sent)
Name of Authorized Transporter of Plateau , Inc.	Oil or Condensate	P. O. Box 108, Farmi	ngton, New Mexico 87401
Name of Authorized Transporter of	Oil or Condensate Casinghead Gas or Dry Gas	P. O. Box 108, Farmi Address /Give address to which ap Address /Give address to which ap 501 Airport Drive, F	ngton, New Mexico 87401 oproved copy of this form is to be sent) armington, New Mexico 8740
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ON 4-30, 19 74 APPROVED

TITLE _

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed by J. ARNOLD SMELL

(Signature)

Area Engineer (Title)

March 8, 1974

This form is to be filed in compliance with RULE 1104.

Original Signed by Emery C. Arnold

SUPERVISOR DIST

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

#3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III., and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply