

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.  
Jicarilla Contract 155

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla Contract 155 #22

9. API Well No.

3003920215

10. Field and Pool, or Exploratory Area

Blanco Mesaverde/Basin Dakota

11. County or Parish, State  
San Juan, New Mexico

Type of Well  
☐ Oil Well  
☒ Gas Well  
☐ Other

1. Name of Operator  
Amoco Production Company

Attention:  
Patty Haeefe

2. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

3. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1600' FSL T100' FEL Section 31 T26N R5W Unit 1

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Mill up packer
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company has milled up the packer on this well per the following:

MIRUSU 6/19/96. Broach tubing down to sn, ok. Fishing packer. Attempt to clean out to PBTD, couldn't get past 7378', hit top of packer there, still have 72' of rat hole past bottom perf. Attempted to clean out to 7400', couldn't get past 7380'. Tested plug to 1000 psi, ok, dropped 10' of sand on top of plug at 4900'. Pressure tested casing to 1000 psi, held ok. Run CBL from 0-4985'. Couldn't identify TOC, lite cement used, saw a blip at 2400'. Perforated at 550' with 2 shots. Cement from 100-1500' with 300 sx Class B neat, 14.0 ppg. Plugback from 550-422'. Put 530 psi on casing, held. Drill out from 391-490'. Retrieve plug, circulate sand out on top of plug. Tested secondary seals to 1500 psi, ok. Release packer. Land tubing. Run GR and CBL from 13-900'. TOC 440'. Advised BLM that we didn't want to shoot another hole at 400', since we weren't able to circulate very well on the first hole at 550'. Tried to est. rate down down BH. Pressure up to 1500 psi. BLM agreed to SI well 30 days and retest BH. Swabbed well. CP 440 psi. TP 460 psi. BH 370 psi. RDMOSU 7/8/96.

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haeefe

Title

Staff Assistant

Date

7/12/96

(This space for Federal or State office use)

Approved by

R. L. Hart

Conditions of approval, if any:

for Chief, Lands and Mineral Resources

Title

Date

JUL 20 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.