submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
NM-4447

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

8. **Well Name & Number**
Tapacito #1

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-20272

4. **Location of Well, Footage, Sec., T, R, M**
1190'FNL, 990'FEL, Sec.16, T-26-N, R-2-W, NMPM

10. **Field and Pool**
Blanco Mesaverde

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	_X_ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	___ Other -		

13. **Describe Proposed or Completed Operations**

It is intended to plug and abandon the subject well according to the attached procedure.

14. **I hereby certify that the foregoing is true and correct.**

Signed Peggy Cole (BB3) Title Regulatory Supervisor Date 11/15/01

no

(This space for Federal or State Office use)

APPROVED BY /s/ Brian W. Davis Title Lands and Mineral Resources Date JAN 17 2002

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

Tapacito #1

Blanco Mesaverde
AIN #7316501
1190' FNL and 990' FEL, Section 16, T-26-N, R-2-W
San Juan County, New Mexico, API #30-039-20272
Lat:36° 29.3382' / Long: -107° 2.961'

PLUG & ABANDONMENT PROCEDURE

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement is ASTM Type II, (15.6ppg, 1.18 cf/sx).

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and Burlington safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line. Blow down well; kill with water as necessary. ND wellhead and NU BOP; test BOP operation.

2. Release packer at 5876', type unknown. TOH and tally 2-3/8" EUE tubing (5876'). Visually inspect the tubing, if necessary LD and PU workstring. If unable to release packer, then determine tubing free point by stretch. Obtain approval from BLM to back off or jet cut tubing.

3. **Plug #1 (Mesaverde perforations and top, 5816' – 5490'):** Set a 4-1/2" CIBP or cement retainer at 5816' or above the tubing stub. TIH with tubing and tag CIBP. Load well with water and circulate well clean. Pressure test casing to 500#. If casing does not test, then spot or tag subsequent plugs as appropriate. Mix 29 sxs cement and spot a balanced plug above CIBP to isolate Mesaverde perforations and top. PUH to 3924'.

4. **Plug #2 (7-5/8" casing, 4-1/2" liner top and Pictured Cliffs tops, 3924' – 3690'):** Mix 61 sxs cement and spot a balanced plug inside casing to cover the Pictured Cliffs top. PUH to 3545'.

5. **Plug #3 (Kirtland/Fruitland and Ojo Alamo tops, 3545' –3340'):** Mix 58 sxs cement and spot a balanced plug inside casing to cover through the Ojo Alamo top. TOH with tubing.

6. **Plug #4 (Nacimiento top, 1665' – 1565'):** Mix 34 sxs cement and spot a balanced plug inside casing to cover then Nacimiento top. TOH with tubing.

7. **Plug #5 (10-3/4" surface casing, 356' - 286):** Pressure test the bradenhead annulus to 300#. If able to pump into, then perforate 3 HSC holes at 356'. Establish circulation out bradenhead with water. Mix and pump approximately 170 sxs cement down the 7-5/8" casing, circulate good cement to surface. If bradenhead tests, then mix 34 sxs cement and spot a balanced plug from 356' to 256' to cover the surface casing shoe. TOH and LD tubing.

8. **Plug #6 (Surface, 50' - Surface):** Perforate 2 HSC holes at 50'. Establish circulation out bradenhead with water. Mix and pump 24 sxs cement down the 7-5/8" casing, circulate good cement to surface. Shut in well and WOC.

9. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Recommended: Brett Bradford 11-12-01
Operations Engineer

Approved: Bruce W. Boyce 11.14.01
Drilling Manager

Operations Engineer	Brett Bradford	
	326-9577 (Office)	
	324-6906 (Pager)	

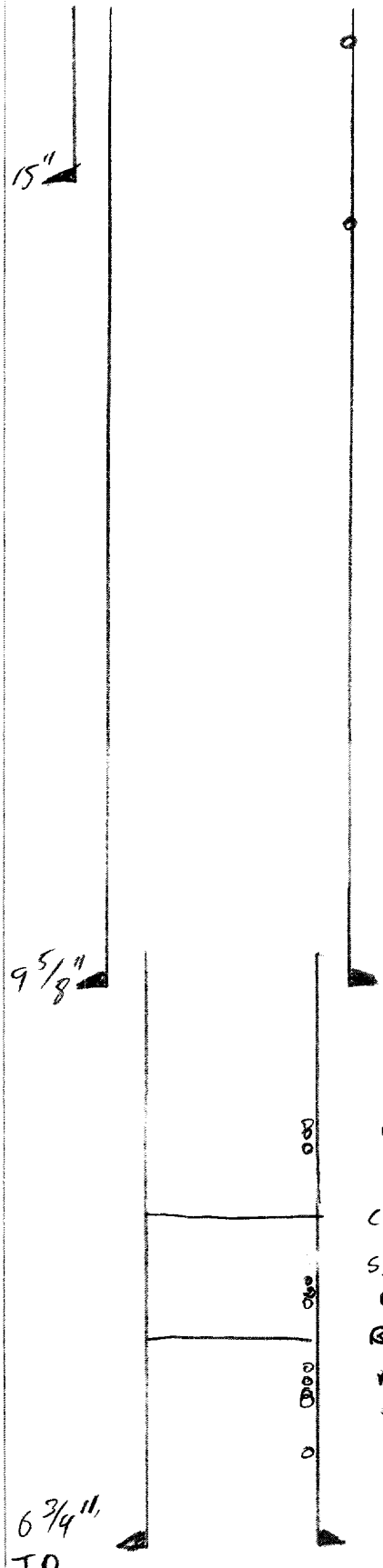
Sundry Required: YES / NO

Approved: Peggy Cole 11-14-01
Regulatory Approval

Production Foreman	Darren Randall	326-9808 (Office)	324-7335 (Pager)
Specialist:	Jim Work	320-2447 (Cell)	324-7721(Pager)
Lease Operator:	Larry Nelson	320-2570 (Cell)	326-8470 (Pager)

BAB/jks

1/17/02 | 1180' FNL & 990' FEL 16-26N-2W | Tapacito #1



Plug #6: 100-0, Perf @ 100', Establish circ, Spot 48 sxs inside/outside to surface

10 3/4" 32.75# @ 306' .24945
300 sxs - circ to surface

Plug #5: Perf @ 356', Established circ, spot 170 sxs inside/outside to surface. OR if bradenhead holds, spot 34 sx balanced plug from 356 - 256'

- Hole @ 1465', Sqeezed w/ 200 sxs A 12/10/69

Plug #4: 1415 - 1665, 68 sxs 50' excess

Plug #3: 3340 - 3545, 58 sxs 124% 50' excess

7 5/8" 26.4# @ 3874'
600 sxs (500 sxs light, 100 sx "A")

Plug #2: 3690' - 3924', 61 sxs 135% 50' excess

Plug #1: 5490 - 5816 +/- . 29 sxs 118% 50' excess
CIBP/Retainer @ 5816 +/-

Perfs 5956-5966 (mv)

CIBP @ 5990 Tag'd 12-20-69

Sqeezed w/ 100 sxs 12/9/69
Perfs 7160 - 7370'
BP @ 8090 12/9/69
Perfs 8138' - 8202', Sqeezed w/ 100 sxs 11/20/69
Perfs 8168 - 8180', Sqeezed w/ 150 sxs 11/26/69
Perf @ 8232', Perf @ 8168' - 50'

4 1/2" 10.5# 7761 - 8251'
Cemented w/ 300 sxs Halliburton Light
Sqeezed Liner Top w/ 200 sxs

IN REPLY REFER TO
3162.3-1 (017)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT
Albuquerque Field Office
435 Montano N.E.
Albuquerque, New Mexico 87107

Company Burlington Resources

Well No. Tapacito No. 1

Location 1190' FNL & 990' FEL Sec.16, T26N, R2W, NMPM

Lease No. NMNM-4447

Government Contacts:

Bureau of Land Management , Albuquerque Field Office Office 505.761.8700
Manager: Steve Anderson, Assistant Field Manager 505.761.8982
Petroleum Engineer: Brian W. Davis 505.761.8756, Home 505.323-8698, Pager 505.969.0146, Cell 505.249.7922,
Petroleum Engineering Technician: **Al Yepa 505.321.4426 cell and 505.289.3748**
BLM Geology / Environmental Contact: Patricia M. Hester 505.761.8786

GENERAL REQUIREMENTS
FOR
OIL AND GAS OPERATIONS ON FEDERAL AND INDIAN LEASES

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal and Indian Leases."

2. Blowout prevention equipment is required.

3. The sundry is approved with the following changes:

I. Permission to cut tubing at 5816 +/- if retainer won't release.

II. Plug 4, 1415 - 1665', 68 sxs

III. Plug 5, If braden head fails and circulation is established from 356 to surface, plugs 5 & 6 can be combined.

IV. Plug 6, 100' - surface, 48 sxs.

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work should be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in a an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's . We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.