ſ	NO. OF COPIES RECEIVED		-	
1	DISTRIBUTION			
	SANTA FE		[]	
	FILE			٠.
	U.S.G.S.			
	LAND OFFICE			
1.	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			

-	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST F	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL O	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65				
1.	PRORATION OFFICE							
Ī	Southern Union Production Company							
	Address							
	Reason(s) for filing (Check proper box)	ngton, New Mexico 87401	Other (Please explain)					
	New Well	Change in Transporter of: Oil Dry Gas	Change in name	of Transporter				
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens		, or aremptor vor				
ļ	If change of ownership give name							
	and address of previous owner							
II.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo	ormation Kind of Leas	e Lease No.				
	Jicarilla "G"	7 Basin Dak		Contract				
	Location	. Nowth	e and 1795 Feet From	The East				
	Unit Letter G ; 1825			Amelia				
	Line of Section 11 Tow	mship 26 North Range	West NMPM, Ric	o Arriba County				
III.	Name of Authorized Transporter of Oil	or Condensate	S Address (Give address to which appro	oved copy of this form is to be sent)				
	Name of Authorized Transporter of Cas Gas Company of New M	inghead Gas or Dry Gas		dg., Dallas, Texas 75270				
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		nen				
	give location of tanks.	1 that from any other lease or pool	give commingling order number:					
IV.	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Resty, Diff, Resty,				
	Designate Type of Completic		l i					
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top C:1/Gas Pay	Tubing Depth				
				Depth Casing Shoe				
	Perforations							
		TUBING, CASING, AND	DEPTH SET	SACKS CEMENT				
	HOLE SIZE	CASING & TOBING SIZE						
V.		OR ALLOWABLE (Test must be a able for this de	apolo al da ya yana aa n	l and must be equal to or exceed top allow-				
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas MCF				
	Volume 1 1001 D 2011			La company and a				
	GAS WELL SEP 171976							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Creviale Congenerate OW.				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
27 2	OFFICIATE OF COMPLIAN	CONTROL ATE OF CONDITIONS		OIL CONSERVATION COMMISSION SEP 17 1076				
VI	CERTIFICATE OF COMPLIANCE		APPROVED SEP 17					
	a terre been complied	regulations of the Oil Conservation with and that the information given	Original Signed by A. R. Kendrick					
	above is true and complete to th	e best of my knowledge and belief.	DT CORPUS DE	OVERWITTED DICE 44				
			TITLE SUPERVISOR DIST. #3 This form is to be filed in compliance with RULE 1104.					
			for allowable for a newly drilled or despense					
	much no moreo	nature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,					
	Area Superintendent	ile)						
	Sentamber 2, 1976							

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.