

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports 7 APR 25 PM 1:52

070 FARMINGTON, NM

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

810' FSL, 1460' FEL, Sec. 27, T-25-N, R-7-W, NMPM
0

5. Lease Number
SF-078878

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit
8. Well Name & Number
Canyon Largo U #157

9. API Well No.
30-039-20281

10. Field and Pool
Ballard Pictured Cliff

11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment ☐ Change of Plans
☐ Recompletion ☐ New Construction
☐ Plugging Back ☐ Non-Routine Fracturing
☐ Casing Repair ☐ Water Shut off
☐ Altering Casing ☐ Conversion to Injection
☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Administrator Date 4/23/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title [Signature] Date MAY 01 1997

CONDITION OF APPROVAL, if any:

Canyon Largo Unit #157

Ballard Pictured Cliffs

DPNO 52339A

810' FSL, 1460' FEL

SE Section 27, T-25-N, R-7-W, Rio Arriba County, NM

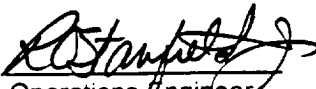
Latitude/Longitude: 36°21.9736' / 107°33.4222'

Recommended Tubing Repair Procedure

Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9726) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**

1. MOL and RU daylight pulling unit. Pressure test casing to 250 psi with air. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure. Blow well down. ND wellhead and NU BOP. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
2. Release packer, pick up additional joints of tubing and tag bottom (record depth). POH and tally 1-1/4" tubing and lay down packer. Visually inspect tubing for corrosion, and replace any bad joints. Check tubing for scale and notify Operations Engineer.
3. TIH with 1-1/4" tubing with seating nipple one joint off bottom. Rabbit all tubing while RIH. Clean to PBTD with air. Acid wash perforations with 100 gal. 15% HCL. Blow well clean.
4. Land tubing near bottom perforation. ND BOP and NU wellhead. Return well to production.
5. RD rig and MOL.

Recommended:


Operations Engineer

Approved:


Drilling Superintendent

Rob Stanfield Phone 326-9715
Pager 324-2674

Canyon Largo Unit #157

Current

Ballard Pictured Cliffs

DPNO 52339A

SE Section 27, T-25-N, R-7-W, Rio Arriba County, NM

Latitude/Longitude: 36°21.9736' / 107°33.4222'

Today's Date: 2/10/97

Spud: 10/7/69

Completed: 3/26/70

Logs: IES, FDC-GR.

Temp. Survey
Elevation: 7015' (GL)

Workovers: Feb 1990 & June 1991

Nacimiento @ 360'

Ojo Alamo @ 2033'

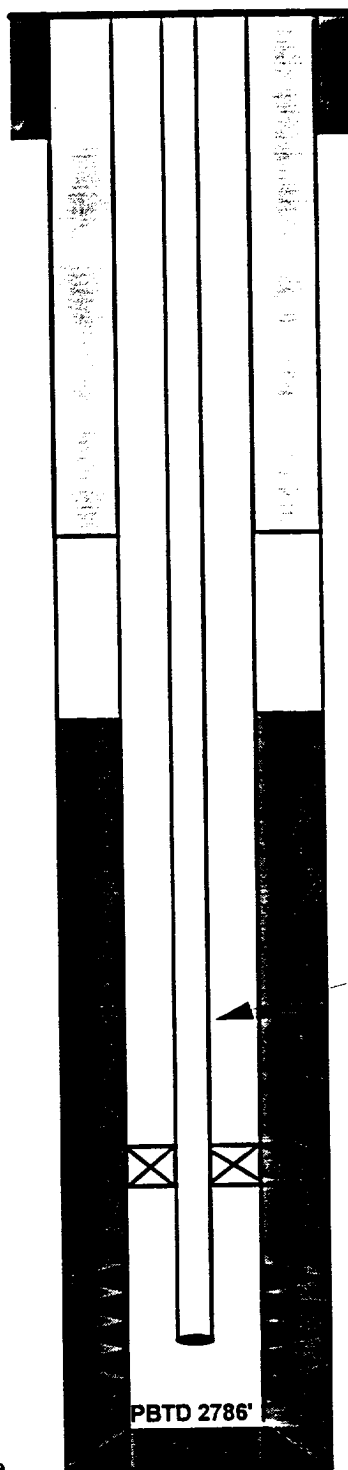
Kirtland @ 2135'

Fruitland @ 2408'

Pictured Cliffs @ 2682'

12-1/4" hole

6-3/4" hole



8-5/8", 24.0#, K-55. Csg set @ 136'.
Cmt w/95 sx (Circulated to Surface)

WELL HISTORY

Feb '90: RIH with 1-1/4" tbg, tag fill at 2723';
clean out to 2785' with N2; set packer at 2785' to
isolate casing leak; returned well to production.

Jun '91: Pulled packer; set RBP at 1996'; tubing
parted; screwed into fish and POH; set RBP
again, did not hold; set RBP at 1931'; found
casing leak at 750' and sqzd with 105 sx.
circulated cement out bradenhead; drill cement.
PT csg to 500#; pull RBP and then land tubing
with packer; no packer fluid.

Top of Cmt @ 1700' (TS)

82 jts, 1-1/4", 2.3#, J-55, IJ, Tbg at 2722'.
(Pkr @ 2586')

Schlumberger SL Packer @ 2586' (0.785" ID)

Pictured Cliffs Perforations:
2713' - 2733', w/2 SPF,
Total 40 holes

2-7/8", 6.4#, K-55. Csg set @ 2796'.
Cmt w/150 sx

Initial Potential		Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	3142 Mcfd (3/70)	Cumulative:	687.0 MMcf	0.0 Mbo	GW:	89.23%	EPNG
Current SICP:	93 psig (7/85)	Current:	0.0 Mcfd	0.0 bbls/d	NRI:	73.90%	
					TRUST:	00.00%	