5 900 1 Hollugh 1			
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SANTA FE /	1	ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110
FILE /	REGUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	AS
LAND OFFICE			A STAR SALE
TRANSPORTER GAS /			
OPERATOR /			
PRORATION OFFICE			rsa 27 270
Jerome P. Hellugh			
Address			- Coll and Lawrence
Box 234, Farmingt	on, N. H. 87401		5:51.3
Reason(s) for filing (Check proper (Other (Please explain)	well from Jicarilla A #8
New Well A	Change in Transporter of: Oil Dry Go		well from ofcarilla A #8
Change in Ownership	Casinghead Gas Conder	· ·	
If change of ownership give name and address of previous owner			
	D V ELAGE		
Lease Name	Well No. Pool Name, Including F	i i	=
Apache	8 Basin Dako	State, Federal	or Fee Ind. Cont. #98
Location	260	1600	
Unit Letter / B	960 Feet From The north Lin	ne and 1680 Feet From T	The <u>east</u>
Line of Section 20	Township 26N Range	3W , NMPM, Rio Arr	iba County
Eine of Section			
	ORTER OF OIL AND NATURAL GA	Address (Give address to which approv	red conv of this form is to be sent)
Name of Authorized Transporter of Plateau, Inc.	Oil or Condensate 📉	Box 108, Farmington, N	·
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which approv	
El Paso Hatural G	as Co.	Box 990, Farmington, N	. M.
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	'n
give location of tanks.	B 20 26N 3W	No	
	with that from any other lease or pool,	give commingling order number:	***
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Designate Type of Comple	tion = (X) χ	X	i I I
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
11/26/69 Elevations (DF, RKB, RT, GR, etc.	2/15/70 Name of Producing Formation	8355 Top Oil/Gas Pay	R326 Tubing Depth
7255' Gr.	Dakota	8130'	3282 <u>'</u>
Perforations			Depth Casing Shoe
8130'-8142', 8252	'-8260', 8267'-8272', 8292		
UOL 5 6175	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	207'	175 sx.
7 7/8"	4 1/2"	8354'	675 sx 3 stage
			
. TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this d	after recovery of total volume of load oil e epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
		Good - December	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	G.1010 G.101
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1188	3 hrs.		al 40 Ca
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
One point back pr	. 1460	92 Flow press.	3/4"
I. CERTIFICATE OF COMPLI	ANCE		TION COMMISSION
T handly contifue that the suite of	nd regulations of the Oil Conservation		FEB 2, 7, 1970
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed by Emery C. Arnold	
		TITLE	
Original signoi l	og I. A. Dagan		compliance with RULE 1104.
	Signature)	wall this form must be accomps	vable for a newly drilled or deepened nied by a tabulation of the deviation
(Signature) Engineer		tests taken on the well in accor	rdance with RULE 111. ist be filled out completely for allow-
(Title)		able on new and recompleted we	elle.
2/26/70		Eill out only Sections I II	I, III, and VI for changes of owner, ten or other such change of condition.
	(Date)	Separate Forms C-104 mus	t be filed for each pool in multiply
		completed wells.	