NO. OF COPIES RECE	1	1		
DISTRIBUTIO	ON			
SANTA FE	17			
FILE	17	10		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER		<u> </u>		
I KANSFORTER	GAS	]/_		
OPERATOR	4			
PRORATION OF	I'			
Operator				

	SANTA FE	1		REQUEST FOR ALLOWABLE							Supersedes Old C-104 and C-1			
	FILE					AND				Effective 1-1-65				
	U.S.G.S.		<del>  </del>	AUTH	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS									
	LAND OFFICE		╁─┤											
	TRANSPORTER GAS	<del>-   7</del>	╂╾╾┧											
	OPERATOR	1/	+		CORRECTED COPY									
i.	PRORATION OFFICE	17												
•	Operator													
;	Aztec Oil & Gas Company													
	Drawer 570, Farmington, New Mexico  Reason(s) for filing (Check proper box)  Other (Please explain)													
	New Well		•	Change	in Trans	sporter of:	:	•	·	•				
	Recompletion			Oil			Dry Ga	• 🔲					1	
	Change in Ownership			Casing	head Gae	<u>. L </u>	Conden			<del> </del>				
	If change of ownership gi	ive ne	me											
	and address of previous owner													
II.	DESCRIPTION OF WE	ELL A	ND I	EASE										
	Lease Name			Well N	1	Name, Inc		ormation		Kind of Lease			Lease No.	
	Jicarilla 101			#2	Ва	<u>sin Da</u>	kota		i	State, Federa		F → Jicarilla Apache		
	Location					~ 11		0.4	20:			Contract #	101	
	Unit Letter M	_;_	790	Feet F	rom The	South	Lin-	e and <u>88</u>	90	_ Feet From 1	The	West	<del></del> }	
	Line of Section 12		Tow	nship 26	North	Ro	ange 4	West	, NMPM,			Rio Arribo	α County	
												<u> </u>		
III.	DESIGNATION OF TR	RANSI	PORT	ER OF O			RAL GA	S				of this form is to	ha south	
	Name of Authorized Trans	porter ·	oi OII	or or	Conden	acte		Address (U	, ive agaress i	o wnich approv	veu copy	r of this form is to	Je sent/	
	Name of Authorized Trans	porter	of Cas	inghead Gas	<u> </u>	r Dry Gas	[X)	Address (Give address to which approved co				opy of this form is to be sent)		
	Southern Union			-	_			Fi.dela	itu Unior	. Tower.	Da1.1.c	llas. Texas 75201		
	If well produces oil or liqu			Unit S	ec.	Twp.	Rge.	Is gas acti	ually connecte	d? Who	en			
	give location of tanks.			! ! !	!		!	<u> </u>		<u>_</u>				
	If this production is com	mingle	ed wit	h that from	any oth	er lease	or pool,	give comm	ingling order	number:		-		
IV.	COMPLETION DATA				Oli Wel	ll Ga	ıs Well	New Well	Workover	Deepen	Plug	Back   Same Res	v. Diff. Res'v.	
	Designate Type of	n - (X)	<u> </u>		X	X			-		·			
	Date Spudded			Date Compl	. Ready	to Prod.		Total Depth			P.B.1	P.B.T.D.		
	11-7-69			12	<del>-10-6</del>	9		8060 Top Oil/Gas Pay				8000 Tubing Depth		
	l .	11-7-69 12-10-69 levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					1	1			į	7792		
	6894 Gr Dakota						728	04			Casing Shoe			
	7762-80, 7876-84, 7906-14, 7922-40, 4 SPF											8058		
					TUBIN	IG, CASI	NG, AND	D CEMENTING RECORD						
	HOLE SIZE	:			CASING & TUBING SIZE			297 '			SACKS CEMENT			
	9-7/8"		10-3/4" 7-5/8"				3873'			100 sx				
	6-3/4"	6-3/4" 4-1/2"		<del></del>	Top 37		tom 8058							
		6-3/4" 4-1/2" 1-1/2"						7792						
v.	TEST DATA AND RE	QUE	ST FO	R ALLOY	VABLE	(Test	must be a	fter recovers	of total volu	me of load oil	and mus	nt be equal to or ex	sceed top allow-	
	OIL WELL Date First New Oil Run T			Date of Te		able f	for this de	epen or be joi	r juli 24 nours	<i>'</i>				
	Date First New Oil Run I		Date of lest				11000000	Producing Method (Flow, pump, gas lift, etc						
	Length of Test			Tubing Pressure				Casing Pressure			Choke Size			
	Actual Prod. During Test Oil-Bble.													
							Water - Bbls.			GGS-MCFAN 2 1970				
	<u></u>				<u> </u>			<del></del>						
	GAS WELL										OIL CON. COM.			
	Actual Prod. Test-MCF/	D		Length of	rest			Bbls. Condensate/MMCF		Gravity of Condeheate				
	3469			3 Hours							Chaha Stea			
	Testing Method (pitot, ba	ck pr.)		Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)		Choke Size					
	Back Pressure 2173							<del>                                     </del>		20110551	TION			
VI.	CERTIFICATE OF COMPLIANCE							OIL CONSERVATION COMMISSION						
	I hereby certify that the rules and regulations of the Oil Conservation							JAN 2 - 1970						
	Commission have been complied with and that the information given													
	above is true and complete to the best of my knowledge and belief.						BY CANONICAL STOTIESTS OF THE STOTIES OF THE STOTIE							
								TITLE SUPERVISOR DIST, #3						
								Th	is form is to	be filed in	compli	ence with RULE	1104.	
	fue (	Ju Munon (Signature)							.:- fa	t he eccompi	inted b	or a newly drille y a tabulation of	( file desterious	
	District Superintendent  (Title )							tests to	aken on the	well in acco	rdance	MILE MACE 111	•	
								All sections of this form must be filled out completely for silow-						

1969 (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply