

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)

Section 16, T-26-N, R-3-W, M
900' FSL & 900' FWL

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

Cont 116

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Tribal #3

9. API Well No.

30-039-20324

10. Field and Pool, or Exploratory Area

Tapacito Pictured Cliffs

11. County or Parish, State

Rio Arriba, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracruning
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Repon results of multiple completion well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Conoco, Inc. wished to P & A this well using the attached procedure. When the rig moves on to P&A this well Conoco, Inc. wishes to try and install a casing plunger. Some success has been exhibited recently on a Dakota well and they would like to spend some time evaluating this possibility on the PC depending on adapting the casing plunger to the current wellhead etc. If this last ditch effort is not cost effective Conoco wishes to move ahead and P&A the well at that time. Conoco is currently waiting on rig availability and predicts that this work will be performed by January 1, 2000.

14. I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title -Regulatory Agent

Date July 28, 1999

(This space for Federal or State office use)

Approved by

Title

Petro. E-j

Date

7/2/99

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

PLUG AND ABANDONMENT PROCEDURE

5-3-99

Tribal #3**Tapacito Pictured Cliffs****900' FSL & 900' FWL, SW, Sec. 16, T26N, R3W****Rio Arriba County, New Mexico**

Note: All cement volumes use 100% excess outside pipe and 50' excess inside pipe. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures.

1. Install and test location rig anchors. Prepare blow pit. Comply with all NMOC, BLM, and Conoco safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
2. TOH and visually inspect 1-1/4" EUE tubing (118 jts, 3820'), if necessary LD tubing and PU workstring. Round-trip 4-1/2" gauge ring or casing scraper to 3750'.
3. **Plug #1 (Pictured Cliffs perforations, Fruitland, Kirtland and Ojo Alamo tops, 3750' – 3255')**: Set 4-1/2" wireline bridge plug at 3750'. RIH with tubing and tag CIBP. Load casing with water and circulate well clean. Pressure test casing to 500#. If casing does not test, spot or tag subsequent plug as appropriate. Mix 42 sxs Class B cement and spot a balanced plug inside casing above the CIBP to isolate the Pictured Cliffs perforations and to cover Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing.
4. **Plug #2 (Nacimiento top, 1610' – 1510')**: Perforate 3 HSC squeeze holes at 1610'. Establish rate into squeeze holes if casing tested. Set 4-1/2" cement retainer at 1560'. Establish rate into squeeze holes. Mix 50 sxs Class B cement, squeeze 39 sxs cement outside 4-1/2" casing and leave 11 sxs cement inside casing to cover Nacimiento top. TOH and LD tubing.
5. **Plug #3 (8-5/8" Surface casing at 198')**: Perforate 3 HSC squeeze holes at 248'. Establish circulation out bradenhead valve. Mix and pump approximately 80 sxs Class B cement down 4-1/2" casing and circulate good cement out bradenhead valve. Shut well in and WOC.
6. ND BOP and cut off casing below surface. Install P&A marker with cement to comply with regulations. RD, move off location, cut off anchors and restore location.

Tribal #3**Current****Tapacito Pictured Cliffs****SW, Section 16, T-26-N, R-3-W, Rio Arriba County, NM**

Today's Date: 5/3/99
Spud: 6/17/70
Completed: 7/15/70
Elevation: 7168' (GL)

12-1/4" hole

8-5/8" 24# Csg set @ 198'
Cmt w/175 sxs (Circulated to Surface)

Nacimiento @ 1560'

1-1/4" Tubing set at 3820'
(118 jts, 2.4#, EUE)

TOC @ 2840' (Calc, 75%)

Ojo Alamo @ 3305'

Kirtland @ 3495'

Fruitland @ 3635'

Pictured Cliffs @ 3780'

Pictured Cliffs Perforations:
3793' - 3820'

PBD 4000'

4-1/2" 10.5#, K-55 Casing set @ 4045'
Cemented with 250 sxs (367 cf)

Point Lookout @ 5945'

Cement Plug to cover Point
Lookout top 6000' - 6150' (7/70)

Dakota @ 8076'

Cement Plug to cover
Dakota top 7950' - 8100' (7/70)

7-7/8" hole

TD 8228'

Tribal #3**Proposed P&A**

Tapacito Pictured Cliffs

SW, Section 16, T-26-N, R-3-W, Rio Arriba County, NM

Today's Date: 5/3/99

Spud: 6/17/70

Completed: 7/15/70

Elevation: 7168' (GL)

12-1/4" hole

8-5/8" 24# Csg set @ 198'
Cmt w/175 sxs (Circulated to Surface)

Perforate @ 248'

Plug #3 248' - Surface
Cmt with 80 sxs Class B

Nacimiento @ 1560'

Plug #2 1610' - 1510'
Cmt with 50 sxs Class B,
39 sxs outside casing
and 11 sxs inside

Cmt Retainer @ 1560'

Perforate @ 1610'

TOC @ 2840' (Calc, 75%)

Ojo Alamo @ 3305'

Kirtland @ 3495'

Fruitland @ 3635'

Plug #1 3750' - 3255'
Cmt with 42 sxs Class B

Pictured Cliffs @ 3780'

Set CIBP at 3750'

Pictured Cliffs Perforations:
3793' - 3820'

PBTB 4000'

4-1/2" 10.5#, K-55 Casing set @ 4045'
Cemented with 250 sxs (367 cf)

Point Lookout @ 5945'

Cement Plug to cover Point
Lookout top 6000' - 6150' (7/70)

Dakota @ 8076'

Cement Plug to cover
Dakota top 7950' - 8100' (7/70)

7-7/8" hole

TD 8228'

