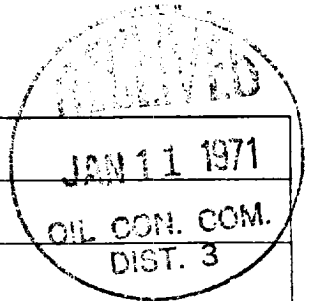


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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65



I. Operator
SOUTHERN UNION PRODUCTION COMPANY
Address
P. O. Box 808, FARMINGTON, NEW MEXICO 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name **JICARILLA "G"** Well No. **10** Pool Name, including Formation **BASIN DAKOTA** Kind of Lease **FEDERAL** Lease No. **CONTRACT #150**
Location
Unit Letter **B** **990** Feet From The **NORTH** Line and **1685** Feet From The **EAST**
Line of Section **12** Township **26 NORTH** Range **5 WEST**, NMPM, **RIO ARRIBA** County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ **PLATEAU, INC.** Address (Give address to which approved copy of this form is to be sent) **FARMINGTON, NEW MEXICO 87401**
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ **SOUTHERN UNION GAS COMPANY** Address (Give address to which approved copy of this form is to be sent) **FIDELITY UNION TRADER DALLAS, TEXAS 75201 ATTN: ROBERT MCGRARY**
If well produces oil or liquids, give location of tanks. Unit **B** Sec. **12** Twp. **26 N** Rge. **5 W** Is gas actually connected? **No** When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) Oil Well ☒ Gas Well ☒ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded **10/20/70** Date Compl. Ready to Prod. **12/13/70** Total Depth **8400 FT. R.K.B.** P.B.T.D. **8361 FT. R.K.B.**
Elevations (DF, RKB, RT, GR, etc.) **7239 FT. R.K.B.** Name of Producing Formation **DAKOTA** Top Oil/Gas Pay **8136 FT. R.K.B.** Tubing Depth **8246 FT. R.K.B.**
Perforations **8136 - 8322 FT.** Depth Casing Shoe **8396 FT. R.K.B.**
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
13-3/4" **10-3/4"** **380** **250 SKS.**
9-7/8" **7-5/8"** **4150** **1400 CU.FT.**
6-3/4" (LINER) **5-1/2" (TOP) 3992 (BOTTOM) 8396** **700 CU.FT.**
1-1/2" E.U.E. 8246

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1977	3 HOURS		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
BACK PRESSURE	2335 (10 DAYS)	PAOKER	3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by
GILBERT D. NOLAND, JR.

GILBERT D. NOLAND, JR. (Signature)

DRILLING SUPERINTENDENT (Title)

JANUARY 8, 1971 (Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 26 1971**, 19

BY **Original Signed by Emery C. Arnold**

TITLE **SUPERVISOR DIST. #3**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.