	NO. OF COPIES RECEIVED	7		/
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-		
	SANTA FE			Form C-104 Supersedes Old C-104 and C-1
	FILE	KEQUEST.	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	CAS
	LAND OFFICE	AUTHORIZATION TO TRA	ANSFORT OIL AND NATURAL	GAS
	TRANSPORTER OIL GAS	· 	Je	
	OPERATOR	1	<i>!</i>	
	PRORATION OFFICE	-		
1.	Operator			2 3 7900
	Union Texas Petroleu	m Corporation		IL CON 1982
	Address 1860 Lincoln Street, Suite 1010, Denver, Colorado 80295			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New We!!	Change in Transporter of:		
	Recompletion	Oil Dry Go	Change of Owner	r ship to
	Change in Ownership X	Casinghead Gas Conde	nagte Guille I Troutes	0 1 3
			Supron Therey	corporation-
	If change of ownership give name and address of previous owner	Supron Energy Corporation	on, P.O. Box 808, Farmin	ngton, New Mexico 87401
Ħ.	DESCRIPTION OF WELL AND			
	Lease Name JICARILLA "G"	Well No. Pool Name, Including F 10 Blanco Mesav	_	Lease No.
	Location	To Branco nesav	CITE Didte, I sae	130
	Unit Letter B; 990	Feet From The North Lin	ne and 1685 Feet From	East
	ome Letter;;	reet from theLit	reet rion	n the
	Line of Section 12 Tov	wnship 26 North Range	5 West , NMPM, Ri	io Arriba County
III.	DESIGNATION OF TRANSPORT			roved copy of this form is to be sent)
	Plateau, Inc.		Post Office Box 108, Farmington, NM 87401	
	'Name of Authorized Transporter of Casinghead Gas or Dry Gas X A		Address (Give address to which approved copy of this form is to be sent) 1800 First International Bldg.	
	Gas Company of New Mexico		Dallas Texas 75201	
	If well produces oil or liquids,	Unit Sec. Twp. Pge.	Is gas actually connected?	/hen
	give location of tanks.	B 12 26N 5W	Yes	5/3/79
	If this production is commingled with COMPLETION DATA			
	Designate Type of Completic	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
		, AA	XX	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	10/20/70 Elevations (DF, RKB, RT, GR, etc.)	12/13/70 Name of Producing Formation	8400 Top Oil/Gas Pay	8361'
				Tubing Depth
	7239 Perforations	Mesaverde	5558	6068 Depth Casing Shoe
	5558' - 6106'			8396'
	3330 0100	TUBING, CASING, AN	D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13-3/4"	10-3/4"	380	250
	2-7/8;;	/-5/8" 5-1/2" Liner	Top 3993';Btm 8396'	1400 cu ft 700 cu ft
	0 3/ 4	1-1/2" IJ	6068'	
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowed with the second seco			
	OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift_etc.)
	Balo i not now on hair to remai			,-,
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Off-Bbis.	Water - Bbls.	Gas-MCF
	<u> </u>	1		
	GAS WELL			~
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
		-		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
		,		
VI. CERTIFICATE OF COMPLIANCE OIL CON			OIL CONSERV	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation		Original Signed by CHARLES GHOLSON JUL 2 3 1982	
	Commission have been complied vabove is true and complete to the		Original Signed by CHARLES CHOESON	

III.

Union Texas Petroleum Corporation

Vice - President

(Title)

DEPUTY OIL & GAS INSPECTOR, DIST. 45

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

TITLE _

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.