UNITED STATES

Form Approved.	
Budget Bureau No. 42-R1424	

DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	5. LEASE SF 0/79266
	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different proposals.)	7. UNIT AGREEMENT NAME
1. oil gas well to other	8. FARM OR LEASE NAME Vaughn
2. NAME OF OPERATOR El Paso Natural Gas Company	9. WELL NO. 14
3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Basin Dakota
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.) AT SURFACE: 1500'S, 1460'W AT TOP PROD. INTERVAL:	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T-26-N, R-6-W
AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	14. API NO.
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6341 'GL
FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING	(NOTE: Basses
MULTIPLE COMPLETE	(NOTE: Report results of Portions completion of zone change on Form 9-330.) JUN 19 1984
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dir measured and true vertical depths for all markers and zones pertinent	FARMINGTON RESOURCEMENT
It is intended to repair the casing failure by pu	lling the tubing
the failure and squeeze cementing the leak. Followers tested to 600 psi, the tubing rerun and stung into tubing annulus loaded with corrosion inhibitor.	the retainer and the casing will be
	JUN2 87984
	OIL CON. DIV.
Subsurface Safety Valve, Manu, and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct SIGNED Project	
(This space for Federal or State office u	er DATE June 19, 1984
APPROVED BY TITLE TITLE	APPROVED

*See Instructions on Reverse Side