

NEW MEXICO OIL CONSERVATION COMMISSION
WELL DELIVERABILITY TEST REPORT FOR 1972

Form O-107
 Revised 1-72

WELL NAME	DEPT. SLOPE	LOCATION	CR. NO.
82-655	1-75	Chacara <i>Eft</i>	Ric. Arriba
LE PASO NATURAL GAS COMPANY		WELL NAME AND NUMBER	
Klein No. 17		82-655	
0	33	26	6
EL PASO NATURAL GAS CO.		Purchasing Agent	
2.875	2.441	3913	No Tubing
3741	3856	XX	0.675
1-13-72	1-21-72	10-29-71	

PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWT)	(b) Flowing Tubing Pressure (DWT)	(c) Flowing Meter Pressure (DWT)	(d) Flow Chart Static Reading	(e) Meter Error (Item c - Item d)	(f) Friction Loss (a - c) or (b - c)	(g) Average Meter Pressure (Items)
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(h) Casing Head Pressure (PSI)	(i) Avg. Wellhead Press. P_{wh} (h + f)	(j) Shut-in Casing Pressure (DWT)	(k) Shut-in Tubing Pressure (DWT)	(l) P_c - higher value of (j) or (k)	(m) Del. Pressure $P_d = 8.0 \times P_c$	(n) Separator or Dehydrator Pr. (DWT) for critical flow only
135	135	625	---	623	498	

FLOW RATE CORRECTION (METER ERROR)

Integrated Volume - MCF/D	Quotient of $\frac{\text{Item c}}{\text{Item d}}$	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$	Corrected Volume
303	1.0000	1.0000	$Q = 303$ MCF/D

WORKING PRESSURE CALCULATION

$(1 - e^{-R^2})$	$(F_c Q_m)^2 (1000)$	$R^2 = (1 - e^{-R^2}) (F_c Q_m)^2 (1000)$	P_1^2	$P_w^2 = P_1^2 + R^2$	$P_w = \sqrt{P_w^2}$
0.108	2829	475	18225	18700	137

DELIVERABILITY CALCULATION

$D = C \left[\frac{P_c^2 - P_w^2}{P_c^2 - P_w^2} \right]^n = 303 \left[\frac{140125}{369429} \right]^n = 0.3793 = 0.4833 = 146$ MCF/D

REMARKS:

New Well 1st Del. 12-24-71

SUMMARY

Item h	135	Psia
P_c	623	Psia
Q	303	MCF/D
P_w	137	Psia
P_d	498	Psia
D	146	MCF/D

Company **EL PASO NATURAL GAS COMPANY**
 By _____
 Title _____
 Witnessed By _____
 Company _____

