

DATE RECEIVED	5
STATE	1
FILE	1
U.S. No.	
LAND OFFICE	
TRANSPORTER	OIL /
	GAS /
OPERATOR	/
PRODUCTION OFFICE	

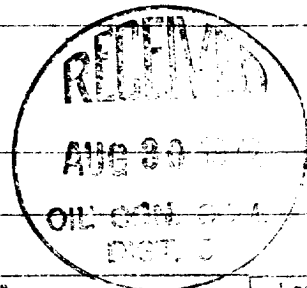
NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Rincon Unit	Well No. 191	Pool Name, including Formation Peters Under. Chacra Ept.	Kind of Lease State, (Federal) or Fee SF	Lease No. 079160
Location				
Unit Letter E	1460	Feet From The North	Line and 800	Feet From The West
Line of Section 11	Township 26N	Range 7W	NMPM, Rio Arriba	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM				
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 11	Twp. 26N	Rge. 7W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 5-22-72	Date Compl. Ready to Prod. 8-24-72	Total Depth 3978'	P.B.T.D. 3967'					
Elevations (B.F., RKB, RT, GR, etc.) 6699'GL	Name of Producing Formation Chacra	Top Xil/Gas Pay 3786'	Tubing Depth tubingless					
Perforations 3786-3798' and 3872-3884'	Depth Casing Shoe 3978'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	133'	107 cu. ft.					
6 3/4"	2 7/8"	3978'	577 cu. ft.					
	tubingless							

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bble.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1485	Length of Test 3 hours	Bble. Condensate/M-MCF	Gravity of Condensate
Testing Method (Pilot, back pr.) Calc. AOF	Tubing Pressure (Shut-in) tubingless	Casing Pressure (Shut-in) 1029	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Commission have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

AUG 30 1972

APPROVED _____, 19

BY Original Signed by Emery C. Arnold

TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviation
logs taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow-
able on new and deepened wells.Fill out only Sections I, II, III, and VI for change of owner,
well name or number, transporter or other technical change of condition.

Petroleum Engineer

August 29, 1972