

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Union Oil Company of California

3. Address and Telephone No.  
P. O. Box 671—Midland, TX 79702 (915) 685-7607

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
K—1700' FSL & 1700' FWL—Sec. 1, T-26N, R-7W

5. Lease Designation and Serial No.  
SF 079160

6. Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Rincon Unit

8. Well Name and No.  
Rincon Unit #192

9. API Well No.  
30-039-20497

10. Field and Pool, or Exploratory Area  
Basin Dakota-Largo Gallup

11. County or Parish, State  
Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other DHC Gallup w/existing Dakota  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Rincon Unit #192 is currently producing in the Basin Dakota. Unocal plans to perf the Gallup at 6530'-6623' and downhole commingle with existing Dakota production. The work will begin after the DHC permit is approved.

Copies of the "Procedure", "Wellbore Schematic" and C-102 are attached.

14. I hereby certify that the foregoing is true and correct

Signed Charlotte Beeson

Title Regulatory Clerk

Date 04/22/98

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title

Date MAY - 1 1998

REGULATORY REQUIREMENTS

Downhole commingling permit, Sundry Notice, and 48hr notification prior to rig-up.

PROCEDURE FOR THE RINCON UNIT 192

1. Contact first alert. Notify BLM. Inspect anchors. Dig and line flowback pit. Install blooie line.
2. MIRU DD PU. Hold pre-job inspection and safety meeting.
3. Blow down well. Kill well with 2% KCL (minimum amount.) ND tree. NU tested BOP. Send tree to be tested at ERC. Replace bad parts with most cost effective alternative.
4. Unsting from retainer. TOH LD 2-3/8" production tubing and inspect.
5. PU and RIH w/packer on WS. Set Packer @ 5000'. Pressure test casing and retainer top. PUH and identify casing leak.
6. RU cementers. Squeeze leaks w/cement (volume and slurry to be determined after identification). Displace cement to 100' from top hole. Release packer and TOH.
7. TIH w/3-7/8" bit on DC's and WS. Drill out cement and test holes. Re-sqz if necessary. CIH and drill out CMT RET @ 7009. Push to bottom. TOH.
8. RU Schlumberger WL. Run and set retrievable bridge plug @ 6950'. Dump 10' sand on top.
9. RU and run CBL correlated to Schlumberger Induction log dated 6/10/72 from 6800-5200'. If cement bond is OK, continue with step 7. If not go to step 12.
10. Perforate Gallup @ 6,530-42', 6,550-55', 6,558-70', 6,620-23'. W/ 3-1/8" casing guns, 2 jspf, 120deg phasing.
11. TIH w/packer on 2-7/8" 6.5# L-80 8rd cue frac string. Set packer. NU casing tubing annulus to relieve itself in case of failure.
12. Load tubing with 2% KCL and breakdown perfs. If perfs will not breakdown, spot 500 gals 15% HCL and additives to packer and acidize perfs diverting with ball sealers.
13. Frac new perforation 6,530-6,623' as per Dowell recommendation.
14. Flowback well till dead. Release packer and TOH LD frac string. PU and run RTBP retrieving head w/saw tooth extention on production tubing to top of sand.
15. RU air and clean out sand to top of RTBP. Release RTBP and TOH.
16. RIH and land production tubing @ 7200'. ND BOP. NU Tree.
17. RD PU. Clean and level location. Turn over to production.

WELL: **RINCON UNIT #192**LOCATION: **1700' FSL 1700' FWL Sec. 1 T26N R7W NE SW**COUNTY: **Rio Arriba**STATE: **NM**PRODUCING FORMATION: **Dakota**SPUD DATE: **5/23/72**COMPL DATE: **6/20/72**RECOMPL DATE: **-----**Elevation = **6466'**KB = **12.00'**Updated: **4/22/96**By: **H. Dahlgren****9-5/8", 32.3# H-40, 8rd ST&C, @ 202'**  
Cmt w/ 190 sxs, Circ. to Surface**TOC**  
**@ 2100'**  
by TS**224 Jts., 2-3/8" EUE 8rd, 4.7# J-55 FHD @ 7009'**  
(11/15/89)

Baker Model B stinger sub

6993.22' 222 jts., 2 3/8" 4.7# J-55 8rd tbg

4.00' 2 3/8" J-55 8rd tbg. subs

6997.22' Total

12.00' BKDB

7009.22' FHD

**DV Tool**  
**@ 2955'****DV Tool**  
**@ 5305'**Baker Model K-1 wireline cmt. retainer  
**@ 7009'**

Dakota perfs: 7048-7240

7048-7060, 7144-7156, 7174-7182,

7200-7208, 7232-7240 w/ 18 shots per zone

Frac w/ 56,000 gal wtr, 50,000# 40/60 sand

**PBTD**  
**@ 7371'****4-1/2", 11.6 & 10.5#, K-55, 8rd, @ 7384'****TD = 7384'** Cmt w/ 210 sxs 1st stg gd circ, 150 sxs 2nd stg gd circ, 135 sxs 3rd stg gd circ.

District I  
PO Box 1988, Hobbs, NM 88241-1988  
District II  
PO Drawer DD, Artesia, NM 88211-8719  
District III  
1008 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

RECEIVED  
BUREAU

Form C-102  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

070 11/11/1994 ☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-039-20497		Pool Code (?)	Pool Name Largo Gallup	
Property Code 011510	Property Name Rincon Unit			Well Number 192
OGRID No. 023708	Operator Name Union Oil Co. of Calif. (Unocal)			Elevation 6466' GR

#### 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
K	1	26N	7W		1700	South	1700	West	Rio Arriba

#### 11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County

12 Dedicated Acres 160320.60	13 Joint or Infill	14 Consolidation Code	15 Order No.
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NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16 	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Charlotte Beeson Signature Charlotte Beeson Printed Name Regulatory Clerk Title  Date		
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  Date of Survey Signature and Seal of Professional Surveyor:  Certificate Number		