12 1/4"

SUBMIT IN TRIPLICATE*

Form approved.

Budget Bureau No. 42-R1425.

UNITED STATES
DEPARTMENT OF THE INTERIOR

Other instructions on		x-ouget	Z. G. L. C. A. G.	110. 12-10
reverse side)	_	_		
	30	-039	- 21	2507

	30 -039 - 2030 1						
DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
GEOLOGI	SF 079266						
APPLICATION FOR PERMIT TO	DRILL, DEEP	EN, OR P	LUG BA	CK	6. 1F INDIAN, ALLOTTEE OR TRIBE NAME		
1a. Type of work							
DRILL 🔯	DEEPEN [PLU	IG BACK	П	7. UNIT AGREEMENT NAME		
b. Type of well					t .		
WELL WELL X OTHER		SINGLE X	MULTIPLE ZONE		8. FARM OR LEASE NAME		
2. NAME OF OPERATOR					Vaughn		
El Paso Natural Gas Company					9. WELL NO.		
5. ADDRESS OF GPERATOR					21		
PO Box 990, Farmington, NM 874	01				10. FIELD AND POOL, OR WILDCAT		
4. LOCATION OF WELL (Report location clearly and in At surface	accordance with any	State requiremen	its.*)		Undesignated Chacra		
800/5 4	1460/5				11. SEC., T., R., M., OR BLE.		
At proposed pred, zone	1400/2			* *	Sec. 26, T-26-N, R-6-W		
££	•			2 +	NMPM		
14. DISTANCE IN MILES AND DIRECTION FROM NEADES	T TOWN OR POST OFFI	C# *			12. COUNTY OR PARISH 13. STATE		
				h	Rio Arriba New Mexico		
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST	16. N	O. OF ACRES IN	LEASE 1		OF ACRES ASSIGNED		
PROPERTY OR LEASE LINE, PT. (Also to nearest drig, unit line, if any)				TO T	HIS WELL		
18. DISTANCE FROM PROPOSED LOCATION*	19. P	ROPOSED DEPTH		G. ROTA	160.00		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		3962'			Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	!		!		22. APPROX. DATE WORK WILL START*		
6633'GR					Jan		
23. PRO	POSED CASING AN	D CEMENTING	PROGRAM				
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DI	PTH	•	QUANTITY OF CEMENT		

130'

3962'

Selectively perforate and wand-water fracture the Chacra formation.

24.0#

6.4#

The SE/4 Section 26, is dedicated to this well.

8 5/8"

2 7/8"



107 cu.ft. to circulate

528 cu.ft. to cover Ojo

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

reventer program, it any.				Ÿ
SIGNED HOUSE	TITLE	Petroleum Engineer	DATE	June 5, 1972
(This space for Federal or State office use)			 	
PERMIT NO.		APPROVAL DATE		
•				
APPROVED BY	TITLE		DATE	
CONDITIONS OF APPROVAL, IF ANY:		•	A	agra .
Olal			*	

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

loggi (=) Supersodes (+125) Stantone (+2=)

All distances must be from the outer boundaries of the Se (SF-079266) EL PASO NATURAL GAS COMPANY VAUGHN RIO ARRIBA 26-N 26 11:60 EAST 800 SOUTH 160,00 CHACRA 6633 1. Outline the acreage dedicated to the subject well by colored pencil or hachuse marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ow interest and royalty) 3. If more than one lease of different ownership is dedicated to the well, have the interget of 814972 rs been consolidated by communitization, unitization, force-pooling, etc? OIL CON. COM. If answer is "ves." type of consolidation ____ If answer is "no." list the owners and tract descriptions which have actually been consolidated. (I se reverse side of this form if necessary.) -No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-I hereby certify that the information contained herein is true and complete to the best of my knowledge and beisef. Original Signed F. H. WOOD Petroleum Engineer El Paso Natural Gas Co. June 5, 1972 SECTION 26 shows on this plan was plotted from held SF-079266 1460 MARCH 16, 1972