

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 078875

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
PO Box 990, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 800'N, 890'E

7. UNIT AGREEMENT NAME
Canyon Largo Unit

8. FARM OR LEASE NAME
Canyon Largo Unit

9. WELL NO.

175

10. FIELD AND POOL, OR WILDCAT

Ballard Pictured Cliffs Ext.

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 33, T-25-N, R-6-W
NMMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6394'GL

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

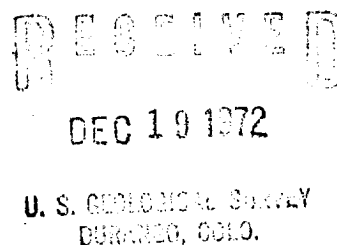
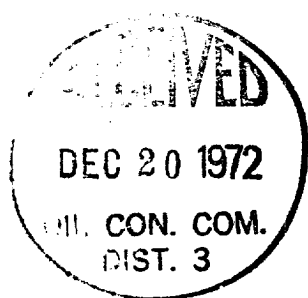
ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-18-72 T.D. 2310'. Ran 76 joints 2 7/8", 6.4, NU production casing, 2298' set at 2310'. Baffle set at 2300'. Cemented with 232 cu. ft. cement, WOC 18 hours, top of cement at 1440'.

12-13-72 PBTD 2300'. Perf'd 2222-32', 2244-60', 2276-88' with 30 shots per zone. Frac'd with 34,000# 10/20 sand and 30,400 gallons treated water. Dropped 2 sets of 30 balls each. Flushed with 550 gallons.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Petroleum Engineer

DATE December 15, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side