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i	SANCATE					
	£11.5.			L		
1.	U.S.G.S.					
	LAND OFFICE					
	INANSPORTER	OIL	1			
		GAS	/			
	OPERATOR					
	PRORATION OFFICE					
	Operator					
	El Paso Natural Gas (
	Address					
	PO Box 990, Farming					
	K 7 7 (15 (C) 1 (a)					

	U.S.G.S. LAND OFFICE INANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE	REQUEST F	FOR ALLOWABLE AND ASPORT OIL AND NATURAL	Supervedes Old C-104 and C-110 Effective 1-1-65			
1.	El Paso Natural Gas Company						
	PO Port 990 Formington NM						
	PO Box 990, Farmington, NM enson(s) for filing (Check proper box) Other (Please explain)						
	New Well	Change in Transporter of:					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Condens	Fig. 1				
	If change of ownership give name and address of previous owner						
**	DESCRIPTION OF WELL AND	FASE					
**.	Lease Name	Well No. Pool Name, Including Fo		_			
	Johnston A						
	Unit Letter M : 990	Feet From The South Line	and 800 Feet From	The West			
	Line of Section 36 Tov	vaship 26N Range	6W , NMPM,	Rio Arriba County			
HI.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S Address (Give address to which appr	1			
	Name of Authorized Transporter of Oil El Paso Natural Gas		PO Box 990, Farmi				
	Name of Authorized Transporter of Cas	singhead Gas 🔃 or Dry Gas 🔀	Address (Give address to which appr PO Box 990, Farmi	oved copy of this form is to be sent)			
	El Paso Natural Gas	Unit Sec. Twp. Ege.		hen			
	If well produces oil or liquids, give location of tanks.	M 36 26N 6W	İ				
	If this production is commingled wir COMPLETION DATA	th that from any other lease or pool, a					
	Designate Type of Completic	_ =	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 3645'			
	9-25-72	12-27-72	3655' Top X1/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, GR, etc.) 6355 GL	Name of Producing Formation Pictured Cliffs	3445'	tubingless			
	Perforations 3445-60' and 3546-5			Depth Casing Shoe 3655'			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	sacks cement 107 cu. ft.			
	· 12 1/4" 6 3/4"	8 5/8" 2 7/8"	3655'	527 cu.ft.			
	0 3/4	1 7 0					
v	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af	ler recovery of total volume of load or	il and must be equal to or exceed top allow-			
•	OII. WELL Date First New Oil Run To Tanks	able for this de	h or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
	Date First New On New Por Paris			Chok • Siz			
	Length of Test	Tubing Pressure	Casing Pressure	0 1973			
	Actual Prod. During Test	Oil-Bble.	Water - Bbis.	Gas-MCF JAN 5 1010			
			·	OIL CON COM.			
	GAS WELL						
	Actual Pred. Test-MCF/D 848	Length of Teet 3 hours	Bbis. Condensate/MMCF	Gravity of Condensate			
	Teating Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size 3/4"			
	Calc. AOF	tubingless	823	/ATION COMMISSION			
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Petroleum Engineer (Title)			JAN 9 1973			
			BYOriginal Signed by A. R. Kendrick				
			TITLE				
	January 5, 1973		Fill out only Sections I, well name or rumber, sectionsp	 H. Bil, and VI for changes of owner, order or other such change of condition. 			