

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	5. LEASE DESIGNATION AND SERIAL NO. Contract #151
2. NAME OF OPERATOR Aztec Oil & Gas Company	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Tribe
3. ADDRESS OF OPERATOR P. O. Drawer 570, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1840' FSL & 1490' FWL Section 10, T26N, R5W	8. FARM OR LEASE NAME Arizona Jicarilla "B"
14. PERMIT NO.	9. WELL NO. #5
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6915 Ground Level	10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 10, T26N, R5W
	12. COUNTY OR PARISH Rio Arriba
	13. STATE New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	

(Other) T A

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-13-74 Moved In & Rigged Up. Pulled Rods & Tubing.
9-15-74 Ran Retainer & Set At 5640'. Pressured Up To 500#. Cemented With 100 Sacks Of Class "A" & 2% Chloride. Perforated From 5260'-5264', 5516'-5530' With 2 Shots Per Foot.
9-16-74 Fraced With 59,000 Gallons Water, 30,000# 20/40 Sand. Breakdown Pressure 1650#, Average Treating Pressure 2200#, Max Pressure 2300#, Average Injection Rate 54 Barrels Per Minute. Dropped Total Of 20 Balls, Little Action. Shut In Pressure 900#, In 5 Minutes Shut In Pressure 300#.
9-20-74 Cleaned Out To Total Depth 5902'.
9-21-74 Ran 168 Joints Of 1½" 1.7# Tubing, Landed At 5556'. Installed Well Head.
9-26-74 Returned To Production.

10-5-74 Moved In & Rigged Up.
10-6-74 Pulled 1½" Tubing. Ran 174 Joints Of 2-3/8" 4.7# Tubing, Landed At 5380'.
10-8-74 Ran 56 3/4" Plain Rods & 148 5/8" Plain Rods. Set Pumping Unit.
10-9-74 Returned To Production. Making Water & No Gas.

Current Status Of This Well Is Temporarily Abandoned Due To Inability To Produce.

18. I hereby certify that the foregoing is true and correct

SIGNED _____

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

District Superintendent

DATE May 25, 1976

DATE _____

TITLE
JUN 1 1976

*See Instructions on Reverse Side

OK