J-WIOCC 1-III	or agir	, -	~14141		
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NO. OF COMICS RECT 5					
อธาสเลยทาดก			i i		
SANTA FE					
FILE			4		
U.S.G.S.					
LAND OFFICE					
TRANSPORTER	(1) L				
INANGPORTER	GAS				
OPERATOR					
PRORATION OFFICE					
Operator					
Jerome ₽. McHugh					
Address					

	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND J.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GA		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
ı.	TRANSPORTER OIL OPERATOR PRORATION OFFICE	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL (jas	
	Jerome P. McHugh				
Address Box 234, Farmington, New Mexico 87401 Reason(s) for filing (Creck proper box) Other (Please explain)					
	Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden			
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND I	LEASE			
	Lease Name Tribal	Weil No. Pool Name, Including Fo	l l		
	Location			#116	
	Unit Letter E ; 185	Feet From The North Line	e and 790 Feet From	The West	
	Line of Section 16 Tow	mship 26N Range	3W , NMPM,	Rio Arriba County	
	Line of Section 19 194	To the state of th		· · · · · · · · · · · · · · · · · · ·	
Ш.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 💢	Address (Give address to which appro		
	El Paso Natural (Box 990, Farmington, I		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	No No		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designate Type of Completion - (X)		i^	X		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth 3915*	P.B.T.D. 38721	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	7121 GR - 7133 RKB	Pictured Cliffs	3782	3815* Depth Casing Shoe	
	Perforations 3929-39'; 3817-26'; 3782-92'				
		TUBING, CASING, AND	CEMENTING RECORD		
	HOLE SIZE	CASING & TUBING SIZE 8 5/8"	DEPTH SET	SACKS CEMENT 85 sacks	
	12 1/4"	4 1/2"	3910'	450 cu. ft.	
		1 1/4"	3815		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exc		and must be equal to or exceed top allow-		
OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			ft, etc.)		
				BILLIAND	
	Length of Test	Tubing Pressure	Casing Pressure	01 1073	
	Actual Prod. During Test	Oil-Bble.	Water - Bbls.	4a-MAN 21 13/	
				OIL CON. COM.	
	GAS WELL			DIST. 3	
	Actual Prod. Test-MIF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Concensate	
	2777 AOF Testing Method (pito:, back pr.)	3 hrs Tubing Pressure(Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	One point back press.	941	941	3/4"	
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISS JAN 2 1 1973					
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with end that the information given above is true and complete to the best of my knowledge and belief.		Original Sigmed by Emery C. Arnold			
		TOOD DICH 42			
Original signed by					
	Original signed by				
	Jim L. Jacobs				
Agent All sections			All sections of this form my	ast be filled out completely for allow-	
	1–15–73	ile)	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
		n(e)			