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U.S.G.S.				
LAND OFFICE				
THANSPORTER	OIL			
	GAS	1		
OPERATOR		1		
PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE /	REQUEST	FOR ALLOWABLE AND	Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS		
	LAND OFFICE OIL /					
	THANSPORTER GAS (
	OPERATOR / PRORATION OFFICE					
1.	Operator					
	AMOCO PRODUCTION COMPANY Address					
	501 Airport Drive, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please explain)			
	Recompletion	Oil Dry Gar	s 🔲			
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Federal Lease No.					
	Jicarilla Contract 155		Mesaverde Ext. State, Feder			
	Unit Letter N ; 910	Feet From The South Line	e and <u>1850</u> Feet From	The West		
	Line of Section 32 Tow	mship 26-N Range	5-W , NMPM, R	io Arriba County		
172	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s			
311.	Name of Authorized Transporter of Oil	or Condensate 🗶	Address (Give address to which appro			
	Plateau, Inc. Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🕱	P. O. Box 108, Farmin Address (Give address to which appr	gton, New Mexico 87401 oved copy of this form is to be sent)		
	El Paso Natural Gas C	ompany	P. O. Box 990, Farmin			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? W	August 2, 1973		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:			
1₩.	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
				Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
		TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oi	l and must be equal to or exceed top allow-		
•	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas	lift, etc.)		
	Daily Frist How Oil Hall to Financia			OCH EN		
	Langth of Test	Tubing Pressure	Casing Pressure	WILLIA CO		
	Actual Prod. During Test	Oil-Bbis.	Water-Bbls.	SEP 24 1973		
				SEP Z COM.		
	GAS WELL		Bbls. Condensate/MMCF	CON. CON.		
	Actual Prod. Test-MCF/D	Length of Test	Bols, Condensate/MMCr	SEP ST COM.		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED SEP 24 1973				
		By Original Signed by A. R. Kendrick				
		TITLE PEROLEUM ENGINEER DIST. NO. 3				
	Signature) Area Administrative Supervisor		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
			tests taken on the well in accordance with RULE 111.			

(Title)

September 21, 1973

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.