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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		5. State Oil & Gas Lease No.	
2. Name of Operator KIMBARK OPERATING COMPANY		7. Unit Agreement Name	
3. Address of Operator Suite 808 - 1860 Lincoln - Denver, Colorado 80203		8. Farm or Lease Name Palluche-State	
4. Location of Well UNIT LETTER <u>P</u> LOCATED <u>790</u> FEET FROM THE <u>East</u> LINE AND <u>940</u> FEET FROM <u>South</u> LINE OF SEC. <u>32</u> TWP. <u>25N</u> RGE. <u>7W</u> NMPM		9. Well No. 1	
		10. Field and Pool, or Wildcat Ballard	
15. Date Spudded 11/23/72		12. County Rio Arriba	
16. Date T.D. Reached 1/26/72		19. Elev. Casinghead	
17. Date Compl. (Ready to Prod.) 1/8/73		18. Elevations (DF, RKB, RT, GR, etc.) 6716 KB 6704 GR	
20. Total Depth 2380		21. Plug Back T.D.	
22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name 2243-48, 2352-59 Pictured Cliff			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run IES			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	24#	135	12 1/4
2 7/8	6.4#	2372	6 3/4
CEMENTING RECORD		AMOUNT PULLED	
Circ		-0-	
100 Sacks			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) 2243-48, 2352-59		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		Same Water Frac-30,000# Sand	
33. PRODUCTION			
Date First Production 1/8/73		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	
Date of Test 1/8/73		Well Status (Prod. or Shut-in) Shut In	
Hours Tested 2	Choke Size Open	Prod'n. For Test Period 100	Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio 15
Flow Tubing Press. 0	Casing Pressure 300	Calculated 24-Hour Rate 100	Water - Bbl. Oil Gravity - API (Corr.) 15
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By F.H. Davis
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Gay Campbell</u>		TITLE <u>Secretary</u> DATE <u>2-14-75</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penr. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penr. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penr. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leacville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Top	1615		Ojo Alamo				
Top	1684		Kirtland				
Top	2231		Pictured Cliffs				
Top	2305		Lewis				