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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER

b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER

7. Unit Agreement Name

8. Farm or Lease Name
Palluche-State

2. Name of Operator
KIMBARK OPERATING COMPANY

9. Well No.
1

3. Address of Operator
Suite 808 - 1860 Lincoln - Denver, Colorado 80203

10. Field and Pool, or Wildcat
Ballard

4. Location of Well
UNIT LETTER P LOCATED 790 FEET FROM THE East LINE AND 940 FEET FROM

12. County
Rio Arriba

THE South LINE OF SEC. 32 TWP. 25N RGE. 7W NMPM

15. Date Spudded 11/23/72 16. Date T.D. Reached 1/26/72 17. Date Compl. (Ready to Prod.) 1/8/73 18. Elevations (DF, RKB, RT, GR, etc.) 6716 KB 6704 GR 19. Elev. Casinghead

20. Total Depth 2380 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
2243-48, 2352-59 Pictured Cliff

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
IES

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	135	12 1/4	Circ	-0-
2 7/8	6.4#	2372	6 3/4	100 Sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)
2243-48, 2352-59

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
Same	Water Frac-30,000# Sand

33. PRODUCTION

Date First Production 1/8/73 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut In

Date of Test 1/8/73 Hours Tested 2 Choke Size Open Prod'n. For Test Period 100 Oil - Bbl. 15 Gas - MCF 15 Water - Bbl. 15 Gas - Oil Ratio

Flow Tubing Press. 0 Casing Pressure 300 Calculated 24-Hour Rate 100 Oil - Bbl. 15 Gas - MCF 15 Water - Bbl. 15 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By F.H. Davis

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Gay Campbell TITLE Secretary DATE 2-14-75

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penr. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penr. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penr. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Top	1615		Ojo Alamo				
Top	1684		Kirtland				
Top	2231		Pictured Cliffs				
Top	2305		Lewis				