UNITED STATES DEPARTMENT OF THE INTERIOR

UNITED STATES	5. LEASE	m :1 - 1 153
DEPARTMENT OF THE INTERIOR	Jicarilla Apache	
GEOLOGICAL SURVEY	6. IFINDIAN ALLOTTEE OR 1 Jicarilla Apache	RIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME	
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	m - 41 - 1 1 1 1
1. oil gas 🛪 other	Jicarilla Apache Tribal 151 9. WELL NO.	
2. NAME OF OPERATOR Amoco Production Company	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR 501 Airport Drive, Farmington, NM 87401	Basin Dakota/Undes. Gallup 11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	area NEA, NW/4, S T26N, R5W	
AT SURFACE: 820' FNL x 1600' FWL	12. COUNTY OR PARISH 13.	STATE
AT TOP PROD. INTERVAL: Same	Rio Arriba	NM .
AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 30-039-20605	
REPORT, OR OTHER DATA	15. ÉLEVATIONS (SHOW DF, 6591' GL	KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF THE STREET SHOOT OF ACIDIZE SHOOT OF ACIDIZE	0331 01	
TEST WATER SHUT-OFF STRACTURE TREAT SHOOT OR ACIDIZE SEPAIR WELL SPULL OR ALTER CASING STATE STATE SHOOT OR ACIDIZE STATE STATE STATE SHOOT OR ACIDIZE STATE	(NOTE: Report A sults of multiple SUP change on Form 9-330.)	
RACTURE TREAT	\mathbf{I} $\mathcal{E}_{\beta \wp_{r}}$	·
HOOT OR ACIDIZE	(NOTE: Perport deults of multiple	completion or zone
TULL OR ALTER CASING TO THE TOTAL TO	SUP change on Form 9-330.)	completion of zone
MULTIPLE COMPLETE	SICAL N. M.	
CHANGE ZONES	(0,4,	•
BANDON* U - FARMINIO Other)		
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state	all pertinent details, and give	pertinent dates,
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	it to this work.)*	ce locations and
·		
Recompletion operations commenced on 12-17-8	2. Total depth of the	well is 774
and plugback depth is 7716'. Perforated into	ervals 6992-7000' with	n 4 jspf
at .38", a total of 32 holes. Fraced the in		
crosslink gel containing 2% KCL and 43,000# :	10-20 mesh sand. Land	led 2-3/8"
tubing at 7518'. Opened sliding sleeve at 74	+28'. Released the ri	g on
12-27-82.		1.00
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		7
ubsurface Safety Valve: Manu. and Type	Set @	Ft.
B. I hereby certify that the foregoing is true and correct		
GNEDDist. Admin.	Supvr 3-18-83	
(This space for Federal or State offi		
PPROVED BY TITLE ONDITIONS OF APPROVAL, IF ANY:	DATE	
CARESTER DAD FIGNESS		

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*See Instructions on Reverse Side

MAR 23 1983

