District I PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Form C-104 Revised February 21, 1994 Instructions on back
Submit to Appropriate District Office
5 Copies

PO Box 2088, Santa			17703774	71 P 43 ID					DED REPORT
<u>l.</u>	KE(ALLOWA tor Name and A		AUTHORIZ	ATION	TO TRANSPO	ORT OGRID Number	
Taurus Exploration U.S.A., Inc.								162928	
2101	l Sixth A	Avenue Nort	h	•			³ Rea	son for Filing Coo	de
D1+1			784		<u></u> -			8/1/97	
4 API Number 30-039-20654					ol Name IACRA (GAS)			6 Pool Code 82329	
	7 Property				erty Name		9	Well Number	
				LT	LEIN			#22	
II. 10 Surfa	section Section		T D-was	1 + . + . +	1 =	1 /C			
G G	Section 30	Township 026N	Range 006W	Lot.ldn	Feet from the 1700	North/South Li N	Feet from the 1775	East/West Line E	County RIO
11 Bottom 1	Hole Loc	ation	<u> </u>		<u></u>	L		<u> </u>	ARRIBA
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Li	Feet from the	East/West Line	County
12 Lse Code		13 Producing Method C	code 14 Gas (Connection Date	¹⁵ C-129 Permi	t Number	¹⁶ C-129 Effective D	1	Expiration
F								Date	_ ,
III. Oil and	d Gas Tra	. •	- Managa	20					
OGI	RID	and A	orter Name Address		POD		²¹ O/G	22 POD ULS and Des	cription
70)57	P.O. BOX 1492 EL PASO, TX 7997					G	G-30-T026	
		EL PASO, IA	8					<u> </u>	<u></u>
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IV. Produc	ced Water								
		•							
		23 POD				²⁴ POD U	JLSTR Location and	Description	
V. Well Co	ompletion	²³ POD				²⁴ POD I	JLSTR Location and	Description	
V. Well Co		23 POD 1 Data	dy Date	27	TD		ULSTR Location and	Description 29 Perfo	rations
²⁵ Spud	d Date	23 POD n Data 26 Reac				2		²⁹ Perfo	
²⁵ Spud		23 POD n Data 26 Reac	dy Date 31 Casing & Tu						
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²⁵ Spuc	Hole Size	23 POD n Data 26 Reac	31 Casing & Tu	ubing Size	32	Depth Set	28 PBTD	²⁹ Perfo	
²⁵ Spuc	Hole Size	23 POD n Data 26 Reac	31 Casing & Tu	ubing Size		Depth Set		²⁹ Perfo	nent
²⁵ Spuc	Hole Size Cest Data	23 POD n Data 26 Reac	31 Casing & Tu	ubing Size	32	Depth Set	28 PBTD	²⁹ Perfo	essure
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VI. Well T 34 Date New Oil 40 Choke Size	PHole Size Pest Data II 33 If that the rule and that the inf	23 POD 1 Data 26 Reac 5 Gas Delivery Date 1 Oil es of the Oil Conserter formation given abo	31 Casing & Tu 36 Test I 42 Water	ubing Size Date	37 Test Length 43 Gas	Depth Set	B PBTD B PBTD B PBTD	²⁹ Perfo ³³ Sacks Cem ³⁹ Csg. Pro ⁴⁵ Test Me	essure
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