	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS /  OPERATOR  PROBATION OFFICE		ONSERVATION COMM FOR ALLOWABLE AND INSPORT OIL AND N		Form C-104 Supersedes Old ( Effective 1-1-65	C-104 and C-110
۱.	El Paso Natural Gas Company Address					
ı						
	PO Box 990, Farmington, NM 87401					
	Reason(s) for filing (Check proper box)  Other (Please explain)					
	New Well	Change in Transporter of:  Oil Dry Ga				
1	Recompletion Change in Ownership	Casinghead Gas Conder	Ħ l			
	If change of ownership give name and address of previous owner  DESCRIPTION OF WELL AND I	EASE   Well No.   Pool Name, Including F	ormation	Kind of Lease		Lease No.
	Canyon Largo Unit	192 Ballard Picture		State,(Federal)or Fe	• SF	078879
	Location	172 Danata Feedie				
	Unit Letter G; 1	470 Feet From The North Lin	• and	Feet From The	East	
	Line of Section 24 Tow	nship 25N Range	7W , <sub>NMPM</sub>		Rio Arriba	County
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	s			
-	Name of Authorized Transporter of Oil or Condensate X		Address (Give address to which approved copy of this form is to be sent)			
	El Paso Natural Gas Company		PO Box 990, Farmington, NM 87401			
	Name of Authorized Transporter of Cast	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401				
	El Paso Natural Gas C			ngton, ivivi d		
	If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? $G = 24 - 25N + 7W$					

Legse No. SF 078879 Arriba County this form is to be sent) n, NM 87401 his form is to be sent) on, NM 87401 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Same Res'v. Diff. Res'v. Deepen Plug Back Gas Well Designate Type of Completion - (X) X Date Compl. Ready to Prod. 10-30-73 P.B.T.D. 2878 Total Depth 2889' Tubing Depth Name of Producing Formation Top Xil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) tubingless Pictured Cliffs 2746' 6917'GL Depth Casing Shoe Perforations 2889' 2746-56', 2810-20' and 2832-42' TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 8 5/8'' 2 7/8'' 106 cu. ft. 131 12 1/4" 291 cu.ft. **2**889' 7 7/8" & 6 3/4" tubingless (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Tubing Pressure Casing Pressure Length of Test Water - Bbls. Oil-Bbls. Actual Prod. During Test CCN. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test 3 hrs. 1335 Choke Size Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) 3/4" 408 tubingless

Calc. AOF VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Drilling Clerk November 9, 1973 completed wells.

OIL CONSERVATION COMMISSION

APPROVE	D NOV 9 1973	, 19
BY Origi	inal Signed by Emery C. An	rnold
TITLE	SUBMRYISOR DIST. #3	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply