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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-105
Effective 1-1-65

Operator El Paso Natural Gas Company	
Address PO Box 990, Farmington, NM 87401	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Canyon Largo Unit	Well No. 199	Pool Name, Including Formation Ballard Pictured Cliffs	Kind of Lease State (Federal or) Fee	Lease No. SF 078987
Location				
Unit Letter G	1500	Feet From The North	Line and 1840	Feet From The East
Line of Section 35	Township 25N	Range 7W	NMPM, Rio Arriba	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas Company	PO Box 990, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 35	Twp. 25N	Rge. 7W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☐	Gas Well ☒	New Well ☒	Workover ☐	Deepen ☐	Plug Back ☐	Same Reservoir ☐
Date Spudded 8-2-73	Date Compl. Ready to Prod. 10-15-73		Total Depth 2657'		P.B.T.D. 2647'		
Elevations (DF, RKB, RT, CR, etc.) 6849' GL	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 2532'		Tubing Depth tubingless		
Perforations 2532-40' and 2552-68'					Depth Casing Shoe 2657'		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		
12 1/4"	8 5/8"		135'		106 cu. ft.		
7 7/8" & 6 3/4"	2 7/8"		2657'		264 cu. ft.		
		tubingless					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D 3602	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (Flow, back pr.) Calc. AOP	Tubing Pressure (shut-in) tubingless	Casing Pressure (shut-in) 350	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk
(Signature)
October 23, 1973
(Date)

OIL CONSERVATION COMMISSION
APPROVED OCT 24 1973
BY Original Signed by Emery C. Arnold
TITLE SUPERVISOR DIST. #3

This form is to be filed in compliance with rules and regulations.
If this is a request for allowable for a newly drilled or recompleated well, this form must be accompanied by a tabulation of the tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all new and recompleated wells.
Fill out only Sections I, II, III, and VI for change of well name or number, or transportation or other such change of data.
Separate Form C-104 must be filed for each pool in recompleated wells.