

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

Sundry Notices and Reports on Wells

070 FARMINGTON, NM

1. Type of Well  
GAS

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1780' FSL, 890' FWL, Sec. 35, T-25-N, R-7-W, NMPM

1730' N

E

5. Lease Number  
SF-078987

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

Canyon Largo Unit

8. Well Name & Number  
Canyon Largo U #200

9. API Well No.  
30-039-20725

10. Field and Pool  
Ballard Pictured Cliffs

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☒ Notice of Intent

☐ Abandonment

☐ Change of Plans

☐ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Tubing repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (ROS3) Title Regulatory Administrator Date 4/23/97

(This space for Federal or State Office use)

APPROVED BY [Signature] Title Regulatory Administrator Date MAY 01 1997

CONDITION OF APPROVAL, if any:

## Canyon Largo Unit #200

Ballard Pictured Cliffs

DPNO 44289A

1730' FNL, 890' FWL

NW Section 35, T-25-N, R-7-W, Rio Arriba County, NM


Latitude/Longitude: 36°21.5533' / 107°32.9617'

### Recommended Tubing Repair Procedure

Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9726) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. As much time as possible to the pump time is needed for the Agency to be able to show up for the cement job.**

1. MOL and RU daylight pulling unit. Pressure test casing to 250 psi with air. If pressure test fails, isolate leak and contact Operations Engineer for cement squeeze procedure. Blow well down. ND wellhead and NU BOP. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
2. Release packer, pick up additional joints of tubing and tag bottom (record depth). POH and tally 1-1/4" tubing and lay down packer. Visually inspect tubing for corrosion, note depth and replace any bad joints. Check tubing for scale and notify Operations Engineer.
3. TIH with 1-1/4" tubing with a seating nipple one joint off bottom. Rabbit all tubing while RIH. Clean to PBTD with air. Acid wash perforations with 100 gal. 15% HCL. Blow well clean.
4. Land tubing near bottom perforation. ND BOP and NU wellhead. Return well to production.
5. RD rig and MOL.

Recommended:

  
Operations Engineer

Approved:

  
Drilling Superintendent

Rob Stanfield Phone 326-9715  
Pager 324-2674

# Canyon Largo Unit #200

Current

Ballard Pictured Cliffs

DPNO 44289A

NW Section 35, T-25-N, R-7-W, Rio Arriba County, NM

Latitude/Longitude: 36°21.5533' / 107°32.9617'

Today's Date: 4/9/97

Spud: 8/3/73

Completed: 10/15/73

Logs: IES, FDC-GR,  
Temp. Survey

Elevation: 6862' (GL)  
(KB)

Workovers: May 1981

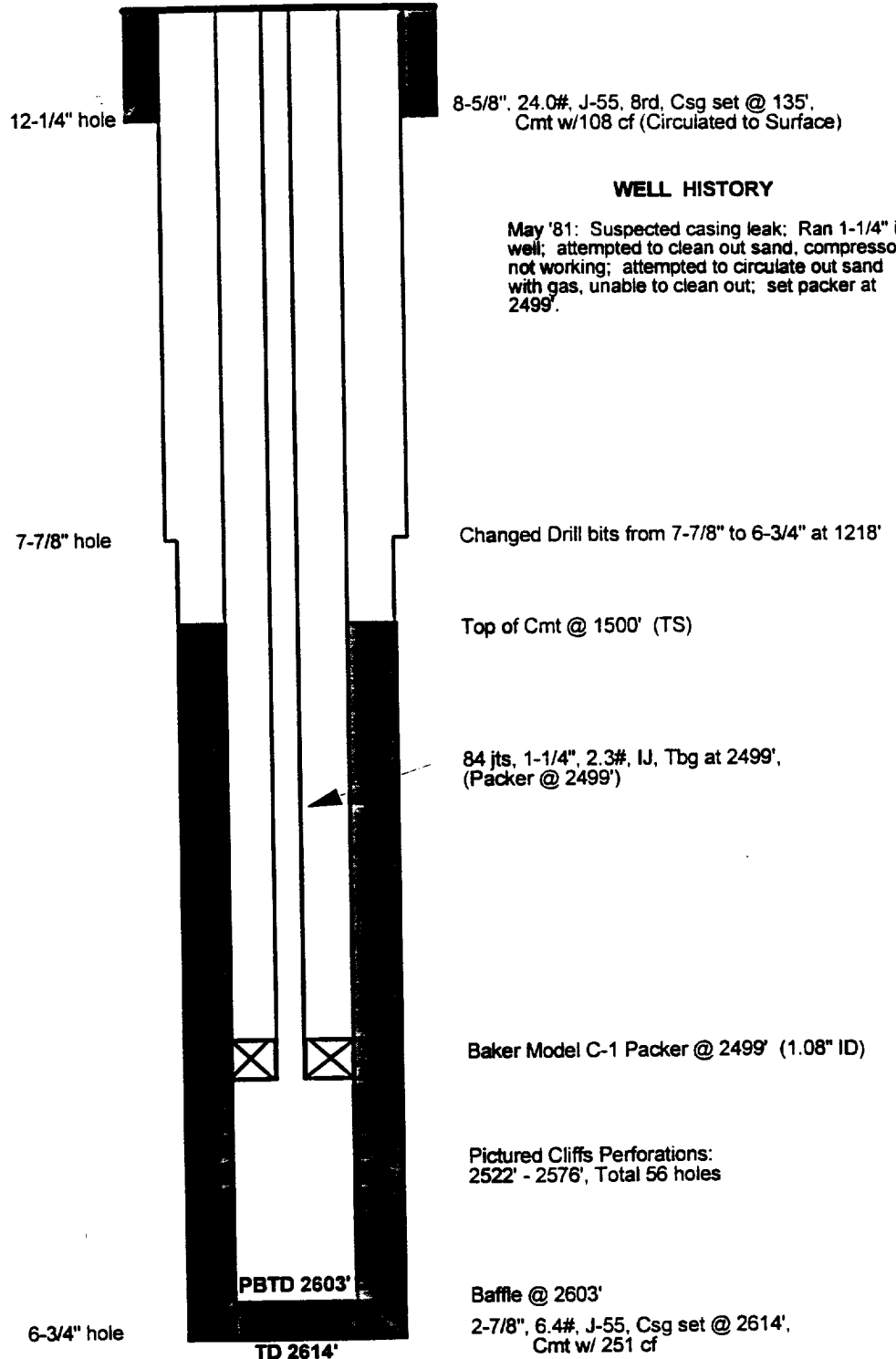
Nacimiento @ 218'

Ojo Alamo @ 1850'

Kirtland @ 1975'

Fruitland @ 2252'

Pictured Cliffs @ 2520'



Initial Potential		Production History	Gas	Oil	Ownership		Pipeline
Initial AOF:	1742 Mcfd (10/73)	Cumulative:	182.8 MMcf	0.0 Mbo	GW:	89.23%	EPNG
Current SICP:	144 psig (6/77)	Current:	0.0 Mcfd	0.0 bbls/d	NRI:	73.90%	
					TRUST:	00.00%	