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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

1. Operator  
El Paso Natural Gas Company

Address  
PO Box 990, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/>	Dry Gas <input type="checkbox"/>	Other (Please explain)
Recompletion <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/>	Condensate <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>			

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Canyon Largo Unit	Well No. 195	Pool Name, Including Formation Ballard Pictured Cliffs	Kind of Lease State (Federal or Fee)	Lease No. SF 078878
Location Unit Letter G	1650	Feet From The North Line and	1651	Feet From The East
Line of Section 26	Township 25N	Range 7W	, NMPM,	Rio Arriba County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401	
El Paso Natural Gas Company		
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) PO Box 990, Farmington, NM 87401	
El Paso Natural Gas Company		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. G 26 25N 7W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input type="checkbox"/>	Gas Well <input checked="" type="checkbox"/>	New Well <input type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 10-5-73	Date Compl. Ready to Prod. 11-21-73			Total Depth 2741'			P.B.T.D. 2731'	
Elevations (DF, RKB, RT, GR, etc.) 6907'GL	Name of Producing Formation Pictured Cliffs			Top Oil/Gas Pay 2680'			Tubing Depth tubingless	
Perforations 2680-90', 2700-10'							Depth Casing Shoe 2741'	

**TUBING, CASING, AND CEMENTING RECORD**

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8"	128'GL	106 cu. ft.
7 7/8" & 6 3/4"	2 7/8"	2741'	256 cu. ft.
	tubingless		

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tanks	Date of Test		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas MCF

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DEC 5 1973

OIL CON. COM.

DIST. 3

Actual Prod. Test-MCF/D 1299 MCF/D	Length of Test 3 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Calc. AOF	Tubing Pressure (shut-in) tubingless	Casing Pressure (shut-in) 449	Choke Size 3/4"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION  
DEC 5 1973

APPROVED \_\_\_\_\_, 19\_\_\_\_\_

BY \_\_\_\_\_ Original Signed by A. R. Kendrick

TITLE \_\_\_\_\_ PETROLEUM ENGINEER DUST. NO. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

(Signature)

Drilling Clerk

(Title)

November 30, 1973

(Date)