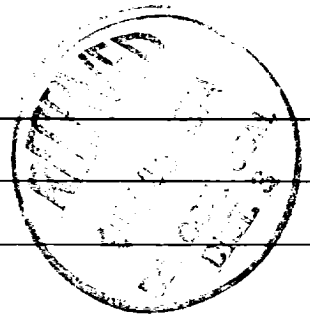


NO. OF COPIES RECEIVED		5
DISTRIBUTION		
SANTA FE		/
FILE		/
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	/
	GAS	/
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65



I. Operator  
**Southern Union Production Company**  
Address  
**P. O. Box 803, Farmington, New Mexico 87401**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Jicarilla "A"</b>	Well No. <b>16</b>	Pool Name, Including Formation <b>Tapacito, Pictured Cliffs</b>	Kind of Lease State, Federal or Fee <b>Federal</b>	Lease No. <b>Contract #105</b>
Location Unit Letter <b>I</b> ; <b>1350</b> Feet From The <b>South</b> Line and <b>1190</b> Feet From The <b>East</b> Line of Section <b>13</b> Township <b>26 North</b> Range <b>4 West</b> , NMPM, <b>Rio Arriba</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> <b>Plateau, Inc.</b>	Address (Give address to which approved copy of this form is to be sent) <b>Farmington, New Mexico 87401</b>			
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>Southern Union Gas Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Fidelity Union Tower Bldg. Dallas, Texas 75201 Attn: Robert McGrary</b>			
If well produces oil or liquids, give location of tanks.	Unit <b>I</b>	Sec. <b>13</b>	Twp. <b>26N</b>	Rge. <b>4W</b>
	Is gas actually connected? <b>No</b> When			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		<b>XX</b>	<b>XX</b>					
Date Spudded <b>9-13-74</b>	Date Compl. Ready to Prod. <b>10-5-74</b>		Total Depth <b>3710 ft. R.K.B.</b>		P.B.T.D. <b>3673 ft. R.K.B.</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>6917 Ft. Gr.</b>	Name of Producing Formation <b>Pictured Cliffs</b>		Top Oil/Gas Pay <b>3625 ft. R.K.B.</b>		Tubing Depth <b>3592 ft.</b>			
Perforations <b>3625 ft. to 3656 ft.</b>					Depth Casing Shoe <b>3709 Ft.</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>12-1/4"</b>	<b>8-5/8", 28.0#</b>		<b>169 ft.</b>		<b>115 sacks</b>			
<b>7-7/8"</b>	<b>4-1/2", 10.5#</b>		<b>3709 ft.</b>		<b>1st stage cemented with 225 sks. 2nd stage cmt.</b>			
	<b>1-1/2" EUE, 2.9#</b>		<b>3592 ft.</b>		<b>W/430 sacks.</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D <b>1977</b>	Length of Test <b>3 hours</b>	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.) <b>Back Pressure</b>	Tubing Pressure (shut-in) <b>869</b>	Casing Pressure (shut-in) <b>869</b>	Choke Size <b>3/4"</b>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Original signed by  
**Dan R. Collier**

(Signature)

**Office Manager**

(Title)

**10-24-74**

(Date)

OIL CONSERVATION COMMISSION

APPROVED **OCT 26 1974**

Original Signed by **Larry C. Arnold**

BY **SUPERVISOR DIST. #3**

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.