

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
SF 078880

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 1800'N, 840'W

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6841'GL

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Canyon Largo Unit

8. FARM OR LEASE NAME
Canyon Largo Unit

9. WELL NO.
242

10. FIELD AND POOL, OR WILDCAT
Ballard Pic. Cliffs

11. SEC., T., R., M., OR BLK. AND SURVEY OR ALIAS
Sec. 13, T-25-N, R-7-W
N.M.P.M.

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

RECEIVED
SEP 25 1985
BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

9-10-85 MORU. Pulled tbg. and packer. Spotted sand plug across perforations. Isolated casing failure from 260-393'.

9-11-85 Squeeze cemented with 200 sks. Class "B" with 2% calcium chloride and 1% TIC (233 cu.ft.), circulated to surface. WOC.

9-12-85 Clean out to below squeeze.

9-13-85 Pressure tested, did not hold. Squeeze cemented with 50 sks. Class "B" with 2% calcium chloride and 1% TIC (59 cu.ft.). WOC.

9-14-85 Clean out squeeze cement. Pressure tested casing to 600 psi, did not hold. Squeeze cemented with 150 sks. Class "B" with 2% calcium chloride and 1% TIC (170 cu.ft.). WOC.

9-15-85 Clean out to below squeeze. Pressure tested casing to 600 psi, did not hold. Squeeze cemented with 150 sks. Class "B" with 2% calcium chloride and 1% TIC (170 cu.ft.). WOC.

9-16-85 Drilled out cement, pressure tested casing, did not hold. Squeeze cemented with 50 sks. Class "B" with 3% calcium chloride and 12% D53. (74 cu.ft.)

cont'd on reverse

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Drilling Clerk

9-24-85

(This space for Federal or State office use)

APPROVED BY

TITLE

OCT 02 1985

OCT 01 1985

CONDITIONS OF APPROVAL, IF ANY:

CON. DIV

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC

BY *Sm*

- 9-17-85 Cleaning out squeeze cement.
- 9-18-85 Pressure tested casing to 200 psi. Pressure bled off to 150 psi in 10 min. TIH and clean out to PBTD w/N2.
- 9-19-85 Ran 84 jts. 1 1/4", 2.3#, J-55 tbg. 2743' set @ 2758'.
Baker pkr. set @ 2691'. Loaded casing-tubing annulus with corrosion inhibitor. Will monitor fluid level on tbg. annulus for next six months.