

Form approved.
Budget Bureau No. 42-R355.5.

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐		8. FARM OR LEASE NAME Breach D	
2. NAME OF OPERATOR Caulkins Oil Company		9. WELL NO. 385	
3. ADDRESS OF OPERATOR Post Office Box 780, Farmington, New Mexico		10. FIELD AND POOL, OR WILDCAT Otero-Chacra	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 790 from West and 790 from South At top prod. interval reported below Same At total depth Same		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22 26N 6W	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 8-30-74		16. DATE T.D. REACHED 9-5-74	
17. DATE COMPL. (Ready to prod.) 10-10-74		18. ELEVATIONS (DF, RES, RT, GR, ETC.)* 6698 DF	
19. ELEV. CASINGHEAD 6685		20. TOTAL DEPTH, MD & TVD 4000'	
21. PLUG, BACK T.D., MD & TVD 4000'		22. IF MULTIPLE COMPL., HOW MANY* Two	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-4000	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3858-3878 (Chacra)		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction		27. WAS WELL CORDED No	
29. CASING RECORD (Report all strings set in well)			
Casing Size		Weight, lb./ft.	
8 5/8"		28#	
4 1/2"		12.6#	
Depth Set (MD)		Hole Size	
144'		12 1/4"	
4000'		7 7/8"	
Cementing Record		Amount Pulled	
100 Sacks		None	
410 Sacks		None	
30. TUBING RECORD			
Size		Depth Set (MD)	
1 1/4"		3820	
Packer Set (MD)		3820	
31. PERFORATION RECORD (Interval, size and number) 3858-3878 40 Holes .41 dia.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Depth Interval (MD)		Amount and Kind of Material Used	
3858-3878		40,000# - 20-40 sand and 1048 bbls. water	
33. PRODUCTION			
Date First Production 10-17-74		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing	
Well Status (Producing or shut-in) Shut in		Date of Test 10-17-74	
Hours Tested 3 Hrs.		Choke Size 3/4"	
Prod'n. for Test Period →		Oil—BBL. 106	
Gas—MCF. 815		Water—BBL. PKR	
Flow. Tubing Press. 815		Casing Pressure PKR	
Calculated 24-Hour Rate →		Oil—BBL. 850	
Gas—MCF.		Water—BBL.	
Oil Gravity-API (Corr.)		TEST WITNESSED BY	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Charles E. Unger		TITLE Superintendent	
DATE 10-1-74			

*** (See Instructions and Spaces for Additional Data on Reverse Side)**