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U.S.G.5.					
LAND OFFICE					
( DANK BORTER	OIL				
FRANSPORTER	GAS	1	<u> </u>		
OPERATOR					
PRORATION OFFICE			<u> </u>		
Operator El Paso Natural Gis (					

Form C-104

}	REQUEST FOR ALLOWABLE AND S.G.S.  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		Supersedes Old C-104 and C-110 Effective 1-1-65				
-	U.S.G.S.  LAND OFFICE  IRANSPORTER OIL /	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	72			
}	GAS   OPERATOR						
1.	PRORATION OFFICE						
	El Paso Natural Gis Co	ompany					
	P. O. Box 990, Farmington, NM 87401  Reason(s) for filing (Check proper box)  New Well Change in Transporter of:						
ļ	Recompletion Change in Ownership	Oil Dry Gas  Casinghead Gas Condens					
	If change of ownership give name and address of previous owner			•			
11.	DESCRIPTION OF WELL AND L	EASE   Well No.   Pool Name, Including Fo	ormation Kind of Lease	Lease No.			
	Canyon Largo Unit	276 Ballard PC	State, (Federal)	or Fee SF078878			
	Location						
	27	mship 25N Range	7W , NMPM, Rio	Arriba County			
111.	DESIGNATION OF TRANSPORT	or Condensate \( \tilde{\pi} \)	S Address (Give address to which approv	ed copy of this form is to be sent)			
	Name of Authorized Transporter of Oil El Paso Natural Gas Co	ompany	P. O. Box 990 Farmings Address (Give address to which approv	i			
	Name of Authorized Transporter of Cas El Paso Natural Gas C		P O Box 990 Farming				
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	en ,			
	give location of tanks.	F 27 25N 7W th that from any other lease or pool,	give commingling order number:				
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.			
	Designate Type of Completion	Date Compl. Ready to Prod.	X   Total Depth	P.B.T.D.			
	08-03-74	11-13-74 Name of Producing Formation	2623! Top QU/Gas Pay	Tubing Depth			
	Lievations (DI , MILD, MI , OM, COC)	Name of Producing Formation Pictured Cliff	) A	Tubingless			
	Perforations 2534-42', 2570-78', 2			Depth Casing Shoe			
	2334 42 , 2370 70 , 2	TUBING, CASING, AND	D CEMENTING RECORD	SACKS CEMENT			
	HOLE SIZE	8 5/8"	118' GL	106-cu. ft.			
	6 3/4"	2 7/8" Tubingless	2623'	233 cu. ft.			
				the second top allows			
V. TEST DATA AND REQUIST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)							
	OIL WELL Date First New Oil Run To Taiks	Date of Test	Producing Method (Flow, pump, gas li				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Mest	Oil-Bbls.	Water-Bble.	Gas-MCF			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	1088	3 hours Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size			
	Testing Method (pitot, back p) Calc A.O.F.	Tubing Pressure ( Bhut-1m )	100	3/4"			
V	I. CERTIFICATE OF COMPLIAN	ICE	OIL CONSERV	NOV 34			
	I hereby certify that the rules and	regulations of the Oil Conservation with and that the information given	• I	BYCriginal Signature Company			
I hereby certify that the rules and regulations of the information given Commission have been corplied with and that the information given above is true and complete to the best of my knowledge and belief.		TITLE SOPERVISION					
	2 1 0		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened by a tabulation of the deviation				
	D. 1. B.11	ico					
		Drilling Clark Att sections of this form must be filled out completely for all					
(Title)			able on new and recompleted	able on new and recompleted wells.			
	November 18, 1974	November 13, 1974  (Date)  Fill out only Sections 1, 11, 111, and well name or number, or transporter, or other such change of cond  (Date)  Separate Forms C-104 must be filed for each pool in must					
			completed wells.				