

UNITED STATES SUBMIT IN TRIPLICATE* DEPARTMENT OF THE INTERIOR (Other Instructions on reverse side) **UNITED STATES**

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERVAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

GEOLOGICAL SURVEY

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
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(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals.)

SF078875

1.	7. UNIT AGREEMENT NAME	
OIL GAS WELL OTHER	Canyon Largo	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME	
El Paso Natural Gas Company	Canyon Largo	
3. ADDRESS OF OPERATOR	9. WELL NO.	
P. O. Box 990, Farmington, NM 87401	272	
A second on water (Deposit legation along the and in accordance with any Ctate requirements \$	10 WIELD AND DOOL OF WILLDOAM	

LOCATION OF WELL (Report location clearly and in accordance See also space 17 below.) At surface 4.

1580'S, 990'W

Ballard PC 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 33, T-25-N, R-6-W

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

N.M.P.M. 12. COUNTY OR PARISH | 13. STATE

6436' GL

Rio Arriba New Mexico

16.

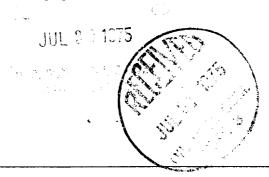
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

SUBSPOUENT REPORT OF : NOTICE OF INTENTION TO: PULL OR ALTER CASING WATER SHUT-OFF REPAIRING WELL TEST WATER SHUT-OFF X ALTERING CASING MULTIPLE COMPLETE FRACTURE TREATMENT FRACTURE TREAT SHOOTING OR ACIDIZING ABANDONMENT* SHOOT OR ACIDIZE CHANGE PLANS (Other) REPAIR WELL (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) (Other)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

03-16-75 TD 2300'. Ran 85 joints 2 7/8", 6.4#, J-55 production casing, 2288' set at 2300'. Baffle set at 2290'. Cemented with 335 cu. ft, cement. WOC 18 hours. Top of cement at 1400'.

07-25-75 Tested casing to 4000#--OK. PBTD 2290'. Perf'd 2184', 2189', 2194', 2210', 2250', 2255', 2260' with 7 holes. Frac'd with 55,000#--20/40 sand and 57,000 gallons treated water. Dropped no balls. Flushed with 550 gallons water.



18. I hereby certify that the foregoing is true and correct SIGNED SIGNED		Drilling Clerk	DATEJU	ıly 29, 1975	
(This space for Federal or State office use)					
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _		DATE		