NO. OF COPIES RECEIVED			5		
DISTRIBUTION					
SANTA FE		1			
FILE		17			
U.S.G.S.		1	1		
LAND OFFICE					
TRANSPORTER	OIL	1			
	GAS	11			
OPERATOR		1			

	DISTRIBUTION SANTA FE	REQUES"	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE					
	U.S.G.S. LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR /	AUTHORIZATION TO TR	AND RANSPORT OIL AND	AND Effective 1-1-65 NSPORT OIL AND NATURAL GAS				
1.	PRORATION OFFICE Operator Address							
	P. C. Dos 000, Furnington, New Yorkico 07401							
	Reason(s) for filing (Check proper bo New We!! Recompletion	Change in Transporter of: OII Dry C	Other (Plea	se explain)	rator			
	Change in Ownership	Casinghead Gas Cond	ensate					
	If change of ownership give name and address of previous owner							
11.	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease Contents							
	Jicari La	15 Repact to Pict	wrod Claffs	State, Federal or F	"Poderel 100			
	Unit Letter 6 ; TX		ine and 235)	Feet From The 💃				
		ownship Range		м, 310 Аста	County			
III.	Name of Authorized Transporter of Oi	TER OF OIL AND NATURAL G		to which approved co	py of this form is to be sent)			
	Name of Authorized Transporter of Co	nsinghead Gas or Dry Gas	Address Give address	to which represed co	py of this form is to be sent)			
	Gas Company of Boul	Unit Sec. Twp. Rge.	Is gas actually connec	B==:Xtur A	A B. J. McCrary			
	If well produces oil or liquids, give location of tanks.	Twp. rge.	is gas actually connec	ted? When				
IV.	If this production is commingled we COMPLETION DATA	ith that from any other lease or pool,	give commingling ord	er number:				
	Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover	Deepen Pluc	Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B	T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubi	ing Depth			
	Perforations			Dept	th Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEMENT			
V.	TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks		after recovery of total vol epth or be for full 24 hour Producing Method (Flo	3)	st be equal to or exceed top allow-			
	Length of Test	Tubing Pressure	Casing Pressure	Cha	• Size			
	Actual Prod. During Test	Oil-Bbls.			JUN 9 0 1022			
	Actual Floa, During 1981	Oli-Bbis.	Water - Bbls.	Ga	OF CON. COM.			
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Grav	ity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	:-in) Chok	• Size			
/I.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By		OIL CONSERVATION COMMISSION APPROVED JUN 28 1977 19 ORIGINAL SIGNED BY N. E. MAXWELL, JR. BY PRINCIPLE MUCLINIER DIST. 30, 3					
,								
	Rudy D. Motto			be filed in compli	ance with FULE 1104.			
June 27, 1977 (Title)			If this is a request for allowable for a newly frilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.					