

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

CORRECTED REPORT (4/27/76)

Operator SOUTHERN UNION PRODUCTION		County Rio Arriba	Date May 10, 1976
Address P. O. Box 808, Farmington, New Mexico		Lease Jicarilla "A"	Well No. 17
Location of Well E	Unit 14	Township 26-N	Range 4-W

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO X
2. If answer is yes, identify one such instance: Order No. _____ ; Operator Lease, and Well No.: _____

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Tapacito Pic. Cliffs		Wildhorse Gallup
b. Top and Bottom of Pay Section (Perforations)	3875-3905'		7560-7572'
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

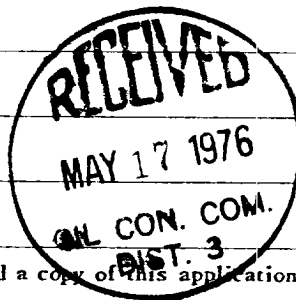
4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	(b), and (d) were sent with the original report of 4/27/76.
<input type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Amoco Production Company, Security Life Bldg., Denver, Colorado 80202

Consolidated Production Corp., 510 Hightower Bldg., Oklahoma City, Oklahoma 73102



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES X NO _____. If answer is yes, give date of such notification 4/27/76.

CERTIFICATE: I, the undersigned, state that I am the Operations Assistant of the Southern Union Production Company (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Dan R. Collins
Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, the operator shall file a separate application for approval of such completion.

AZTEC OIL & GAS COMPANY

Gallup

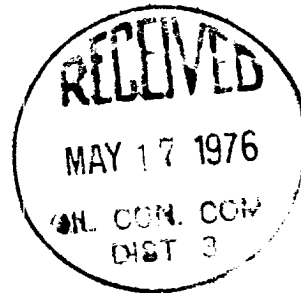
Pictured Cliffs

Diagrammatic Sketch
Jicarilla "A" #17 Completion
Located NW Section 14-26N-4W

Casing, 9-5/8", 32.3#, set @ 294'. Cemented with 190 sacks,
cement circulated.

Pictured Cliffs Perforations 3875'-3905'.

Tubing, 1-1/4" landed @ 3885'



Liner hanger, 4-1/2" x 7" @ 4030'

Casing, 7", 23# & 20#, set @ 4115'. Cemented with 150 sacks.

Tubing, 1-1/2" landed in packer @ 7512'

Production Packer @ 7512'

Gallup Perforations 7560'-7572'

PBTD 7585'

Casing liner, 4-1/2", 11.6# & 10.5#, set @ 7619'. Cemented with
190 sacks.