BITRICT II

811 South! First St. Artesia NM 88210 2835

State of New Mexico Energy, Minerals and Natural Rasources Department

OIL CONSERVATION DIVISION

2040 S. Pacheco Santa Fe. New Mexico 87505-6429

Form C-107-A New 3-12-96

APPROVAL PROCESS:

Administrative Hearing

EXISTING WELLBORE X YES NO

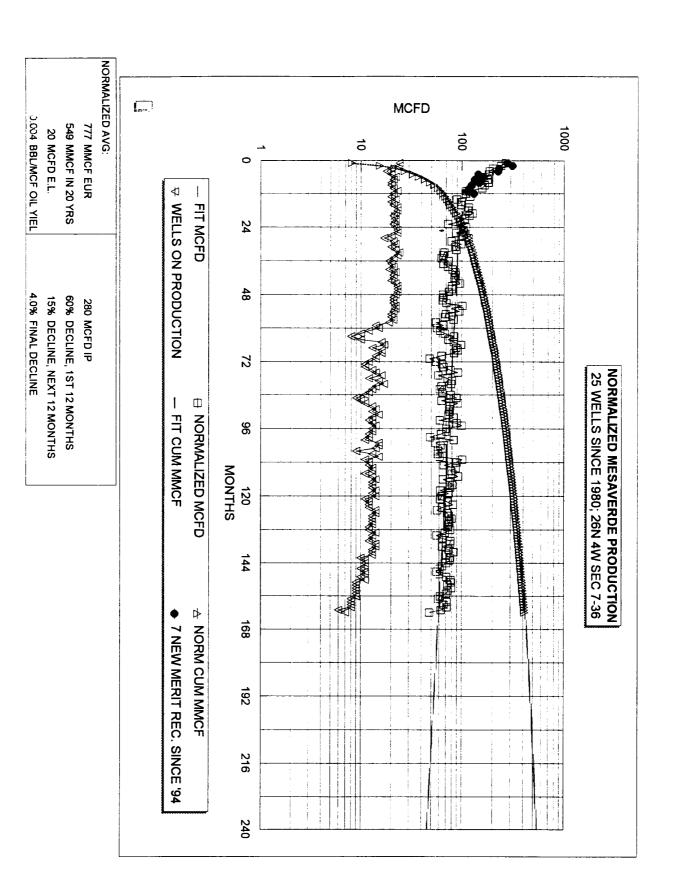
DISTRICT III APPLICATION FOR DOWNHOLE COMMINGLING 1000 Rio Brazos Rd. Aztec, NM 87410 1693

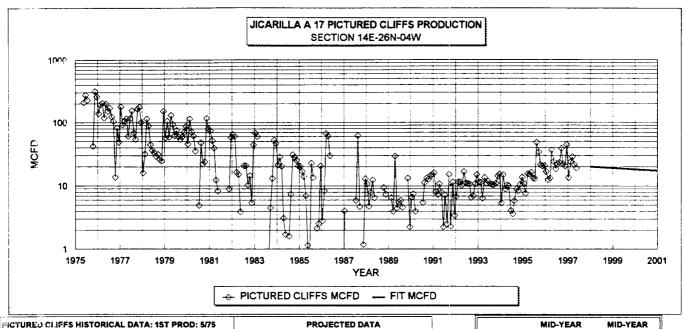
Conoco Inc.	10 Addres	Desta Dr. Ste 100W, Midland	i, Tx. 79705-4500	
icarilla A	17	Section 14, T26N, R4W, E	Rio Arriba	
GRID NO. 005073 Property Cod	10010	Spacing	Unit Lease Types: (check 1 or more) , State (and/or) Fee	
The following facts ate submitted in support of downhole commingilng:	Upper Zone	intermediate Zone	Lower Zone	
1. Pool Name and Pool Code	Tapacito Pictured Cliffs 85920		Blanco Mesaverde 72319	
2. TOP and Bottom of Pay Section (Perforations)	3675-3705'	macinien.	5730-6219'	
Type of production (Oil or Gas)	Gas	LEGEIVED	Gas	
4. Method of Production {Flowing or Artificial Lilt}	Flowing		Flowing	
5. Bottomhole Pressure Oil Zones - Artilicial Lift: Estimated Current	a (Current) 330 psia	* DIME 3	a. 593 psia	
Estimated Current Gas & Oil - Flowing: Measured Current All Gas Zones: Estimated Or Measured Original	b(Original) 660 psia	b	b. 1377 psia	
Oil Gravity (*API) or Gas BT Content	1268		1290	
7. Producing or Shut-In?	Producing		To be completed	
Production Marginal? (yes or no)	Yes		Yes	
If Shut-In give date and oil/gas/ water rates of Isst production Note For new zones with no production history applicant shad be required to attach production	Date Rales	Date Rates.	Date Rates	
estimates and supporting dara If Producing, date and oil/gas/ water rates of recent test (within 60 days)	Estimated 1/98 20 MCFD/ 0 Oil/ 0 BW Prod by subtraction - see attached table	Dale Rates	Est. 1/98, Initial rate 28 MCFD/ 1 BO/ 0BV Prod by subtraction - see attached table	
8. Fixed Percentage Allocation Formula -% or each zone	oil: Gas	oil: Gas %	oii Gas	
Are all working, overriding, an If not, have all working, overr	porting data and/or explaining n	nethod and providing rate proje ill commingled zones? n notified by certified mail?	ased upon some other methodections or other required data	
Will cross-flow occur? X Y flowed production be recovered.	es No If yes, are fluids coled, and will the allocation formu	mpatible, will the formations n la be reliable. X Yes	ot be damaged, will any cros No (If No, attach explanatio	
2. Are all produced fluids from a	,	e with each others X	Yes No	
3. Will the value of production be	e decreased by commingling?	Yes _x_No (If Ye	es, attach explanation)	
 If this well is on, or communit United States Bureau of Land 	ized with, state or federal lands I Management has been notifie	s, either the Commissioner of I d in writing of this application.	Public Lands or the X_Yes No	

15. NMOCD Reference Cases for Rule 303(D) Exceptions:

10: 1111000 110:0100 01000 10: 110:0 010(2) = 110:0 pilotio	0.1527110(0).
16. ATTACHMENTS * C-102 for each zone to be commingled showing * Production curve for each zone for at least one • For zones with no production history, estimated • Data to support allocation method or formula. • Notification list of all offset operators. • Notification list of working, overriding and roys • Any additional statements, data, or documents re-	year. (If not available, attach explanation.) I production rates and supporting data. alty interests for uncommon interest cases.
I hereby certify that the information above is true and complet	te to the best of my knowledge and belief.
SIGNATURE - Buy Maddex	TITLE Regulatory Agent DATEDATE
TYPE OR PRINT NAME Kay Maddox	TELEPHONE NO. (915) 686-5798

ORDER NO(S).





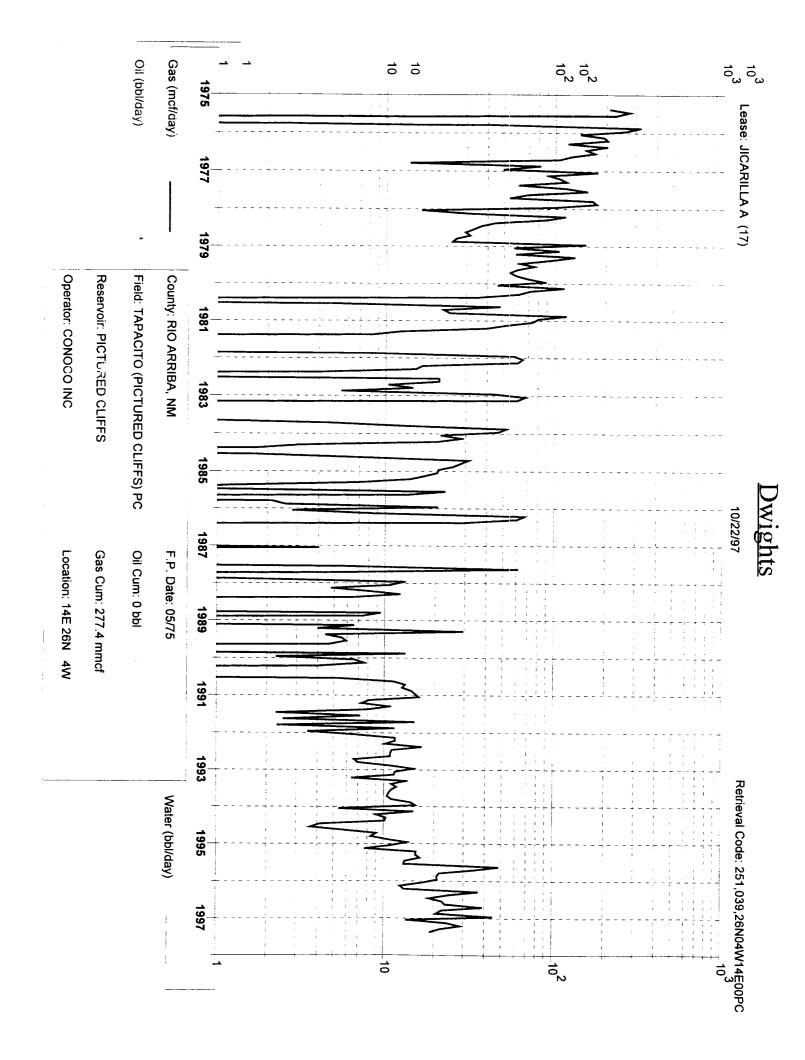
PICTURED CLIFFS HIST	ORICAL DATA:	1ST PROD: 5/75	i	PROJECTED D	ATA
OIL CUM:	0.00	MBO	1/1/98 Qi:	20	MCFD
GAS CUM:	277.A	MMCF	DECLINE RATE:	4.5%	(EXPONENTIAL)
CUM OIL YIELD:	0.0000	BBL/MCF			

OIL YIELD: 0.0000 BBL/MCF, LAST 3 YRS

AVG. USED: 0.0000 BBL/MCF

PRODUCTION FORECAST FOR SUBTRACTION METHOD COMMINGLE ALLOCATION

YEAR	AVG. MCFD	AVG. BOPD
1998	20	0.0
1997	19	0.0
1998	18	0.0
1999	17	0.0
2000	16	0.0
2001	16	0.0
2002	15	0.0
2003	14	0.0
2004	14	0.0
2005	13	0.0
2006	12	0.0
2007	12	0.0
2008	11	0.0
2009	11	0.0
2010	10	0.0
2011	10	0.0
2012	9	0.0
2013	9	0.0
2014	9	0.0
2015	8	0.0
2016	8	0.0
2017	7	0.0
2018	7	0.0
2019	7	0.0
2020	6	0.0
2021	6	0.0
2022	6	0.0
2023	6	0.0
2024	5	0.0
2025	5	0.0
2026	5	0.0
2027	5	0.0
2028	4	0.0
2029	4	0.0
2030	4	0.0
		



District I PO Box 1980, Hobbs. NM 88241-1980 State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

___ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	2 Pool Code	3 Pool Name
30-039-2103	0 85920	Tapacito Pictured Cliffs
4 Property Code	5 Property Na	ime 6 Well Number
18018	Jicarilla A	17
7 OGRID No.	8 Operator N	Name 9 Elevation
005073	Conoco Inc., 10 Desta Drive, Ste. 100W	, Midland, TX 79705-4500 7168' GL

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Е	14	26N	4W		1850	North	790	West	Rio Arriba
11 Bottom Hole Location If Different From Surface									
UL or lat no.	Section	Township	Range	Lot idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres 13 Joint or Infil 14 Consolidation Code 15 Order No.									
160									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

OR A NON-STANDARD LINIT HAS BEEN APPROVED BY THE DIVISION

		OR A NON-STAI	NDAKD UNII HAS E	EEN APPROVED BY	THE DIVISION
£16					17 OPERATOR CERTIFICATION
Ī					I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	18				
	850				
16					Kay Madder
					Kay Maddox Kay Maddox
790' →	0				Printed Name Regulatory Agent
					October 24, 1997
	134 477841				Date
					18 SURVEYOR CERTIFICATION
					I hereby certify that the well location shown on this plat
					was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
					Date of Survey
					Signature and Seal of Professional Surveyor:
					Certificate Number
Ī., ,	and the second	<u> </u>			

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OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

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UL or latino.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	14	26N	4W		1850	North	790	West	Rio Arriba
			11 Bo	ttom Hol	e Location I	If Different Fro	om Surface		
UL or latino.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	s 13 Join	tor Infil 14	Consolidation	on Code 15	Order No.				
320									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED

*************			NDARD UNIT HAS B	EEN APPROVED BY	THE DIVISION
16 / / /	7777	***************************************			17 OPERATOR CERTIFICATION
		-			I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief
	≈o)			the and complete to the best of my knowledge and beller
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	_	`,			1/ 1/20
					Day Maddes
		, ,			Signafure Kay Maddox
790'	,	_			Printed Name
<u></u> -		'			Regulatory Agent
-		/ /			October 24, 1997
					Date
		. , , , , , , , , , , , , , , , , , , ,			18 SURVEYOR CERTIFICATION
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Į					or under my supervision, and that the same is true and correct to the best of my belief.
<u> </u>					Date of Survey
•					Signature and Seal of Professional Surveyor:
					
•					
1					
į					Certificate Number
] 2	******				Ceruncate Number



Mid-Continent Region Exploration/Production Conoco Inc. 10 Desta Drive, Suite 100W Midland, TX 79705-4500 (915) 686-5400

Jicarilla A #17 Section 14, T-26-N, R-4-W, E 1850 FNL & 790 FWL API # 30-039-21030 Rio Arriba County, NM

RE: Application To Downhole Commingle

OFFSET OPERATORS:

Amoco Production Co. PO Box 800 Denver, CO 80201

Burlington Oil & Gas Resources Co. PO Box 4289 Farmington, NM 87499

Chateau Oil & Gas, Inc. 2515 McKinney ave, STE 840 Dallas, TX 75201