F rm 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau Nr. 42 R1424.
LEASE DESIGNATION AND SERIAL NO.
Jicarilla Apache
Cont. #117

ENT OF THE INTERIOR (Control of the line o	5. LEASE DESIGNATION AND SERIAL Jicarilla Apache
OLOGICAL SURVEY	Cont. #117

GEOLOGICAL SURVE			6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY N	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			Jicarilla Apache
I. OIL GAS 57			7. UNIT AGREEMENT NAME
WELL WELL X OTHER			8. FARM OR LEASE NAME
2. NAME OF OPERATOR			
Northwest Production 3. Address of Operator			Jicarilla 117 E
	Nov. Morriso 97401		
Box 990, Farmington	1, New Mexico 87401 ation clearly and in accordance with an	v State requirements *	10. FIBLD AND POOL, OR WILDCAT
See also space 17 below.) At surface			
		Blanco Mesa Verde	
1700'S, 1800'W		SURVEY OR AREA	
•			Sec. 33, T-26-N, R-3-W,
14. PERMIT NO.	15. ELEVATIONS (Show whether I	OF. RT. GR. etc.)	N.M.P.M. 12. COUNTY OR PARISH 13. STATE
		,,,	
	7386' GL		Rio Arriba New Mexico
^{16.} Chec	k Appropriate Box To Indicate	Nature of Notice, Report, o	r Other Data
NOTICE OF INTENTION TO:		SUBS	SEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WARD CHIM ORD	X REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	WATER SHUT-OFF FRACTURE TREATMENT	Y ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Note: Report res	ults of multiple completion on Well completion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLET	ED OPERATIONS (Clearly state all pertine		tes, including estimated date of starting any rtical depths for all markers and zones perti-
proposed work. If well is onent to this work.) *	directionally drilled, give subsurface loc	ations and measured and true ver	rtical depths for all markers and zones perti-
06-22-76 T.D. 6514	l'. Ran 204 its 4 1/2	' 10 5# I-55 produ	ction casing, 6503' set
at 6514'.	Float collar set at (6498' stage tool se	t at 5132! Comented
lst stage	e w/473 cu. ft. cement,	2nd stage w/1115 cu	ft coment WOC 18
hours. T	Top of cement at 1800'.	Zild Stage W/1115 Cd	. i.e. cemeire. woc 18
	op of comette at 1000.		
08-19-76 P.B.T.D.	6498'. Tested casing t	to 4000# O K Perfe	1 5649! 5653! 5665!
08-19-76 P.B.T.D. 6498'. Tested casing to 4000#, O.K. Perfed 5649', 5653', 5665' 5672', 5695', 5726', 5748', 5978', 6004' with 1 shot per zone. Fraced			t per zone Fraced
w/ 63.000) #20/40 sand and 65 000) gallons water No	hall sets dropped Flushed
with 4030	gallons water.	garrons water. No	ball sets dropped. Flushed
Perfed 61	28', 6139', 6151', 6169	5'. 6175' 6189' 61	96', 6233', 6243', 6259'.
6286', 62	294', 6335' with 1 shot	per zone. Fraced w	/ 99 000 #20/40 sand
103,600 g	gallons water. No ball	sets dropped. Flus	hed with 4250 gallons
water.	,	occo dropped. Trus	ned with 4230 gallons
	/ 1	To the state of th	- 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1
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		COSA.	
		· con. 3	
	\	OIL DIST ?	
18. I hereby certify that the foreg	oingeds true and correct	OIL CON COM	
/// }1	<i>L</i> ' •	Drilling Clerk	August 25, 1976
SIGNED	Hilles TITLE	Diffill CICIK	DATE Adgust 23, 1370
(This space for Federal or Sta	te office use)		
CONDITIONS OF APPROVAL	, IF ANY:		DATE