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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-291-17

10. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Unit Agreement Name
6. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	8. Farm or Lease Name State "A"

2. Name of Operator Caulkins Oil Company	9. Well No. 75
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3. Address of Operator Post Office Box 780, Farmington, New Mexico	10. Field and Pool, or Wildcat South Blanco
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4. Location of Well UNIT LETTER E LOCATED 890 FEET FROM THE West LINE AND 1530 FEET FROM North TWP. 26N RGE. 6W NMPM	12. County Rio Arriba
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15. Date Spudded 5-10-76	16. Date T.D. Reached 5-15-76	17. Date Compl. (Ready to Prod.) 6-12-76	18. Elevations (DF, RKB, RT, GR, etc.) 6576 Gr.	19. Elev. Casinghead 6576
20. Total Depth 3252	21. Plug Back T.D. 3252	22. If Multiple Comp., How Many Two	23. Intervals Drilled By Rotary Tools	23. Intervals Drilled By 0-3252

24. Producing Interval(s), of this completion -- Top, Bottom, Name 3162-3178 and 3116-3186	25. Was Directional Survey Made None
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26. Type Electric and Other Logs Run ES Induction	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.7	100	12 1/4	125	None
4 1/2"	10.5	3252	6 3/4	377	None

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					1 1/4	3088	3088

31. Perforation Record (Interval, size and number) 3162-3178 .42 32 holes 3116-3186 .42 60 holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 3116-3178 AMOUNT AND KIND MATERIAL USED 100,000# 20-40 sand and 2150 bbls. water
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33. PRODUCTION							
Date First Production 6-23-76		Production Method (Flowing, gas lift, pumping -- Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 6-23-76	Hours Tested 3 hrs.	Choke Size 3/4	Prod'n. For Test Period →	Oil -- Bbl. 61	Gas -- MCF 495	Water -- Bbl.	Gas -- Oil Ratio
Flow Tubing Press. 23	Casing Pressure PKR	Calculated 24-Hour Rate →	Oil -- Bbl.	Gas -- MCF	Water -- Bbl.	Oil Gravity -- API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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35. List of Attachments
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. SIGNED Charles E. Leques TITLE Superintendent DATE 7-17-76

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. Granite
T. Tubb	T. Granite	T. Todillo	T. Granite
T. Drinkard	T. Delaware Sand	T. Entrada	T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. Granite
T. Wolfcamp	T. Permian	T. Chinle	T. Granite
T. Penn.	T. Permian	T. Penn. "A"	T. Granite
T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"	T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2530	2946	3110	Alamo				
			Kirtland-Fruitland				
			Pictured Cliffs				