

NEW MEXICO OIL CONSERVATION COMMISSION
MULTIPOINT AND ONE POINT BACK PRESSURE TEST FOR GAS WELL

Form C-122
Revised 9-1-65

Type Test ☒ Initial ☐ Annual ☐ Special				Test Date 7-7-76																																																																																																
Company Caulkins Oil Company				Connection																																																																																																
Pool South Blanco				Formation Pictured Cliffs																																																																																																
Completion Date 6-30-76		Total Depth 3200'		Plug Back TD 3200	Elevation 6593																																																																																															
Farm or Lease Name Breech "C"																																																																																																				
Csq. Size 2 7/8"	Wt. 6.4	d 2.441	Set At 3200	Perforations: From 3092 To 3162																																																																																																
Thq. Size 1"	Wt. 1.7	d 1.049	Set At 3081	Perforations: From None To																																																																																																
Type Well - Single - Bradenhead - G.G. or G.O. Multiple Single Gas				Packer Set At																																																																																																
Producing Thru Tubing				Reservoir Temp. °F 8																																																																																																
Mean Annual Temp. °F				Baro. Press. - P _a																																																																																																
L H Gg % CO ₂ % N ₂ % H ₂ S Prover				State New Mexico																																																																																																
				Meter Run Taps																																																																																																
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th colspan="7">FLOW DATA</th> <th colspan="2">TUBING DATA</th> <th colspan="2">CASING DATA</th> <th rowspan="2">Duration of Flow</th> </tr> <tr> <th>NO.</th> <th>Prover Line Size</th> <th>X</th> <th>Orifice Size</th> <th>Press. p.s.i.g.</th> <th>Diff. h_w</th> <th>Temp. °F</th> <th>Press. p.s.i.g.</th> <th>Temp. °F</th> <th>Press. p.s.i.g.</th> <th>Temp. °F</th> </tr> <tr> <td>Si</td> <td>7 Days</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>1059</td> <td></td> <td>1061</td> <td></td> <td></td> </tr> <tr> <td>1.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>35</td> <td></td> <td>605</td> <td></td> <td></td> </tr> <tr> <td>2.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>3.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>4.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> <tr> <td>5.</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>						FLOW DATA							TUBING DATA		CASING DATA		Duration of Flow	NO.	Prover Line Size	X	Orifice Size	Press. p.s.i.g.	Diff. h _w	Temp. °F	Press. p.s.i.g.	Temp. °F	Press. p.s.i.g.	Temp. °F	Si	7 Days						1059		1061			1.							35		605			2.												3.												4.												5.											
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RATE OF FLOW CALCULATIONS																																																																																																				
NO.	Coefficient (24 Hour)	$\sqrt{h_w P_m}$	Pressure P _m	Flow Temp. Factor Ft.	Gravity Factor Fg	Super. Compress. Factor, Fpv	Rate of Flow Q, Mcf/d																																																																																													
1	14.1605		47	1.000	1.000	1.000	666																																																																																													
2.																																																																																																				
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NO.	P _r	Temp. °R	T _r	Z	Gas Liquid Hydrocarbon Ratio _____ Mcf/bbl. A.P.I. Gravity of Liquid Hydrocarbon _____ Deg. Specific Gravity Separator Gas _____ Specific Gravity Flowing Fluid _____ Critical Pressure _____ P.S.I.A. Critical Temperature _____ R																																																																																															
1					APPROVED JUL 12 1976 XXXXXXX XXXXXXX																																																																																															
2.																																																																																																				
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5.																																																																																																				
F _c 1061	P _c 1,125,721				$(1) \frac{P_c^2}{P_c^2 - P_w^2} = 1.51$ $\left[\frac{P_c^2}{P_c^2 - P_w^2} \right]^n = 1.4194$																																																																																															
NO.	P _w	P _w ²	P _c ² - P _w ²																																																																																																	
1	617	380,689	745,032																																																																																																	
2.																																																																																																				
3.																																																																																																				
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5.																																																																																																				
Absolute Open Flow 945				Mcf @ 15.000	Angle of Slope θ	Slope, n 85																																																																																														
Remarks:																																																																																																				
Approved By Commission:		Conducted By:		Calculated By:		Checked By:																																																																																														