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DISTRIBUTIO					
SANTA FE					
FILE		1			
U.\$.G.S.					
LAND OFFICE					
IRANSPORTER	OIL	./			
	GAS	1			
OPERATOR	/_				
PRORATION OFFICE					
Operator					
Caulkins Oil Comp					
Address					
ם אם	3. 7d	0.4	D.		

	SANTA FE /		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110		
	FILE		Effective 1-1-65			
	U.S.G.S.	AUTHORIZATION TO TRA	L GAS			
	OIL /	4				
	TRANSPORTER GAS /	1				
	OPERATOR /	<b>]</b>				
ı.	PRORATION OFFICE					
	Caulkins Oil Company					
	P.O. Box 780, Farmington, New Mexico 87401					
	Reason(s) for filing (Check proper box	)	Other (Please explain)			
	New We!1	Change in Transporter of:		·		
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conde				
	If change of ownership give name and address of previous owner	Cosingheda Gus Conde	u2 716 [ _ ]			
II.	DESCRIPTION OF WELL AND					
	Lease Name	Well No. Pool Name, Including F		20050 110.		
	Breech "C"	216 South Blance	o Pictured Cliff's	deral or Fee Fed. NMO3554		
	Unit Letter P : 80	O Feet From The South:	ne and Feet Fr	om The <u>East</u>		
	Line of Section 12 Tov	waship 26N Range	6W , NMPM, Ri	o Arriba County		
H.	DESIGNATION OF TRANSPORT	FFR OF OIL AND NATURAL GA	15			
	Name of Authorized Transporter of Oil			oproved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas V	Address (Give address to which ar	proved copy of this form is to be sent) Dallas		
	Southern Union G	21.	The dealers to writer ap	Dallas		
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected?	wer Bldg, 1508 Pacific		
	give location of tanks.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1				
V.	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order number:	`		
	Designate Type of Completion	$\operatorname{On} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
		1	3200	1.3.1.3.		
	6-3-76 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth		
	6593 Gr.	Pictured Cliffs	3092	3081 Depth Casing Shoe		
	3092-3128 and 31/	0 2162				
	1 3092=3120 and 317	TUBING, CASING, AN	D CEMENTING RECORD	3200		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8"	100	125		
	6 3/4"	2 7/8"	3200	521		
		]	3081			
V.			ofter recovery of total volume of load option or be for full 24 hours)	oil and must be squal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Chok Siz •		
	Actual Prod. During Test	Cil-Bble.	Water-Bbis.	Ggs-MCP 2 9 675		
	GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
		1 -		· • ·		
	666 Testing Method (pitot, back pr.)	3 hrs. Tubing Pressure(Shut-in)	Casing Pressure (Shut-in)	Choke Size		
		1059	1061	3/4"		
I. CERTIFICATE OF COMPLIANCE		OIL CONSER	VATION COMMISSION			
	I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED	, 19		
	Commission have been complied wabove is true and complete to the	ith and that the information given best of my knowledge and belief.	BY Crigital - oc			
		OIL CONSERVATION COMMISSION  JUL 22 1976  APPROVED				
					(Signature)  If this is a request for allowable for a well, this form must be accompanied by a total taken on the well in accordance with	
npanied by a tabulation of the deviation						
	Superintende <u>nt</u>		All sections of this form	must be filled out completely for allow-		
(Title)			able on new and recompleted wells.			
	7-7-76	(e)	Fill out only Sections I well name or number, or trans	Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
. :			Separate Forms C-104 r	nust be filed for each pool in multiply		
- 4	· •	•	ti e e e e e e e e e e e e e e e e e e e	• • •		