Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Rottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.	7	TO TRA	NSPO	RT OIL	AND NA	TURAL G	AS				
Operator Conoco Inc.								IAPINO.	10000	~	
Address							<u> </u>	00392	1000	0	
3817 N.W. Expr	essway,	Oklaho	oma Ci	ty, 0	K 7311	.2					
Reason(s) for Filing (Check proper box)					Ot	her (Please exp	lain)				
New Well Recompletion	Oil	Change in	-	ar of: □							
Change in Operator	Casinghead		Dry Gas Condensa								
If change of operator give name and address of previous operator											
• •	ANDIRA										
II. DESCRIPTION OF WELL Lease Name			Pool Nem	e Incheli	ng Formation		Kin	d of Lease	- - - - - - - - - - 	ease No.	
AKI ATACHE K	ESAVEZ	/ 4.	\	e Federal or Fee		X1151					
Unit Letter	: 99	10	Feet Pron	The	<u> </u>	ne and	65	Feet From The _	E	Line	
Section 3 Townsh	ip 26.	<u> </u>	Range	2-0	<u>ں ہ</u>	IMPM, I	310 A	REI13A		County	
III. DESIGNATION OF TRAP				NATU							
Name of Authorized Transporter of Oil		or Condens	nte K	X	ha	ve address to w	hich approv	ed copy of this fo	/ 1.		
Name of Authorized Transporter of Casinghead Gas or Dry Gas					DS733N. SepTYSDATE Rd. ShortSDATE AZ 85355						
CAS COMPAND OF	· KA	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1899, Bloom FIED NM 874/3									
If well produces oil or liquids								en ?			
If this production is commingled with that	from any other	er lease or p	ool, give o	commingli	ing order man	ber:					
IV. COMPLETION DATA		Oil Well	Gai	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion Date Spudded		Perdy to	Drod.		Total Depth	<u> </u>		P.B.T.D.			
Date Spanists	Date Comp	Date Compl. Ready to Prod.				Том Бери					
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Dept	Tubing Depth		
Perforations						Ś		Depth Casing	Shoe		
	TUBING, CASING AND					NG RECOR	D .				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			s	SACKS CEMENT .		
									." . = '		
V. TEST DATA AND REQUE	ST FOD A	HAWA	616			,					
				and must	be equal to or	r exceed top all	owable for t	his denth or be f	or full 24 hou	rz.)	
Date First New Oil Run To Tank					be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Press	e e c	EIV	Cheke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bha OCT 2 1990			Gas-MCF	Gas-MCF		
GAS WELL					<u> </u>		201 6				
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condenses MANCP , DIST. 3			Gravity of C	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)		Choke Size	•	•	
VI. OPERATOR CERTIFIC	ATE OF	COMPI	JANC	'E					·····		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information gives above is true and complete to the best of my knowledge and belief.							•	በተለል 10	ΩΩ [.]		
is it as and complete to the coat of my	rnowscoate war	i ocalei.			Date	Approve	d	ICT 0 3 19	90		
Signature J. E. Barton Administrative Supr.					By						
Printed Number 10-90 Administrative Supr. Title (405) 948-3120					Title SUPERVISOR DISTRICT #3						
Date	, 150		home No.				•	•			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.