

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐  
2. NAME OF OPERATOR  
CONOCO INC.  
3. ADDRESS OF OPERATOR  
P. O. Box 460, Hobbs, N.M. 88240  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1190' FSL + 800' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other) SQUEEZE CSG + DUAL COMPLETE	<input checked="" type="checkbox"/>	<input type="checkbox"/>

5. LEASE  
CONTRACT No. 151  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
JICARILLA APACHE  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
AXI APACHE "K"  
9. WELL NO.  
2A  
10. FIELD OR WILDCAT NAME  
MESAVERDE / PICTURED CLIFFS  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
SEC. 4, T-26N, R-5W  
12. COUNTY OR PARISH  
Rio ARRIBA  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MIRU 4/27/83. SET PKR @ 3990'. PERF W/4 JSPF @ 3800' + 3200'. SET CMT RETAINER @ 3698'. SQUEEZE @ 3800' W/130 SXS CLASS "B". REL RET. PMPD 75 SXS "B" 3200'-3540'. DO CMT 3012'-3830'. SPOTTED 2 BBLs 15% HCL-NE-FE 3530'-3610'. PERF W/1 JSPF @ 3550', 51', 52', 56', 66', 68', 69', 79', 81', 92', 93', 95', + 3597' (TOTAL 13 PERFS). SET PKR @ 3400'. PMPD 40 BBLs 15% ACID. FRAC'D PERFS W/1206 BBLs 70% FOAM + 61289 # 10/20 SAND (TOTAL OF 593,297 SCF OF N). CO W/N TO 3990'. TBG UNSCREWED. CUT TBG @ 3957'. FISHED. REL PKR @ 3990'. CO TO 5796'. RAN PROD EQUIP W/MODEL "FB-1" PKR @ 5100'. PC FLWD 1299 MCFPD ON 5/16/83.  
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED W. A. Butterfield TITLE Administrative Supervisor DATE 12/20/83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

DEC 20 1983

FARMINGTON RESOURCE AREA  
4.6/13