

APPLICATION FOR MULTIPLE COMPLETION

Conoco Inc. Rio Arriba March 17, 1983
Operator County Date
P. O. Box 460, Hobbs, NM 88240 AXI Apache K No. 2A
Address Lease Well No.
P 4 26N 5W
Location Unit Section Township Range
of Well

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Blanco Pictured Cliffs So.		Blanco Mesaverde
b. Top and Bottom of Pay Section (Perforations)	3,548 (est. top)		5,205' (est. top)
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	0 BOPD 50 MCFGPD 0 BWPD	RECEIVED MAR 23 1983 OIL CON. DIV. DIST. 3	2 BOPD 178 MCFGPD 0 BWPD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed M. J. Masley Title Division Manager Date March 17, 1983

(This space for State Use)

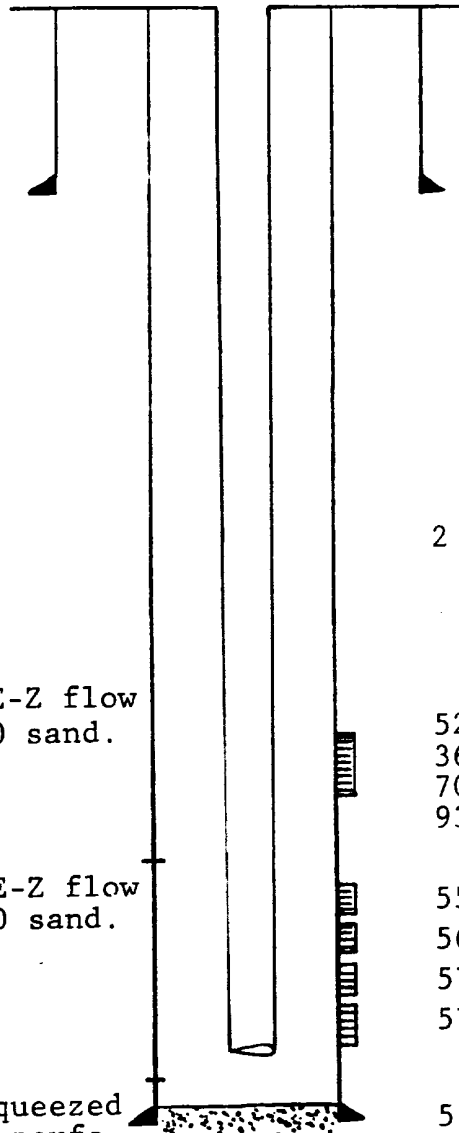
Approved By Frank J. Dwyer Title SUPERVISOR DISTRICT # 3 Date MAR 23 1983

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

AXI APACHE K NO. 2A

Elev: 6894' G.L.
Zero: 10' AGL

1190' FEL & 800' FEL
Sec. 4, T-26N, R-5W



8 5/8" 24# @ $\pm$ 518' w/160 sxs.
(circ.)

2 3/8" tbg @ $\pm$ 5810'

Frac w/38,000 gals. E-Z flow
and 60,000 lbs. 20/40 sand.

5216', 20', 24', 28', 30', 32',
36', 5258', 62', 64', 66', 68',
70', 72', 74', 76', 78', 5289',
93' Cliffhouse (19 holes)

Frac w/38,000 gals. E-Z flow
and 60,000 lbs. 20/40 sand.

5554' - 62'
5660' - 64' Menefee
5730' - 34' (17 holes)
5780' - 90' Point Lookout

Poor cement bond: Squeezed
115 sxs. cmt through perfs
@ $\pm$ 5850' & 5440' (2JSPF)

5 1/2", 14# & 15.5# @ $\pm$ 5897'
w/600 sxs.

TD: 5900'
PBSD: 5827'

RDH
10/28/82

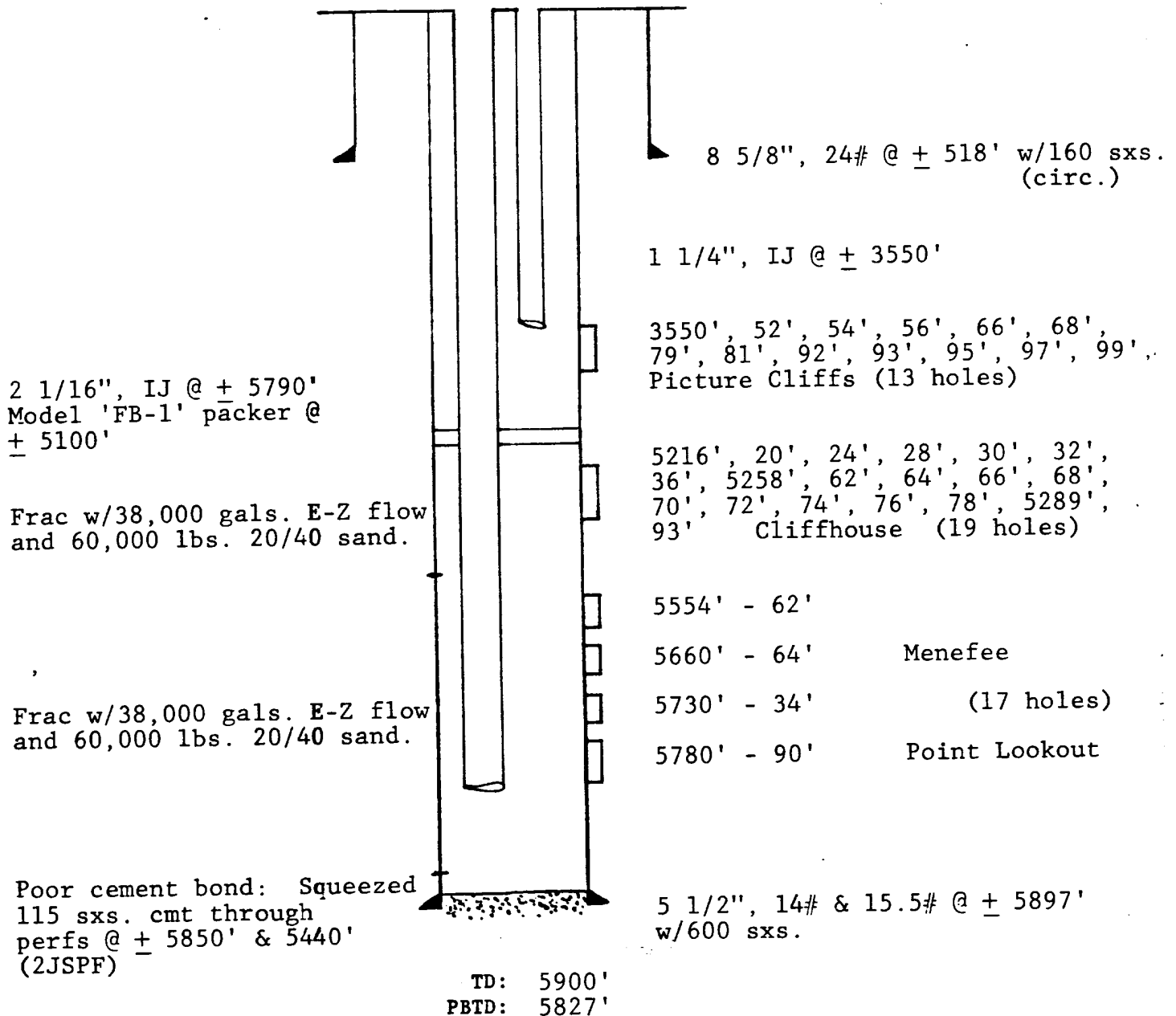
Present

Mesa Verde

AXI APACHE K NO. 2A

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1190' FEL & 800' FEL
Sec. 4, T-26N, R-5W



RDH
10/28/82

Proposed

Mesa Verde/
Picture Cliff

List of Offset Operators

<u>Name of Company</u>	<u>Address</u>
1) El Paso Natural Gas Co.	P. O. Box 1492 El Paso, Texas 79999
2) Tenneco Oil Co.	6800 Park Ten Blvd Suite 200 North San Antonio, Texas 79212
3) Southland Royalty Co.	1000 Ft. Worth Club Tower Ft. Worth, Texas 76102
4) Southern Union Production Co.	Suite 1700 Campbell Center 8350 N. Central Expressway Dallas, Texas 75206